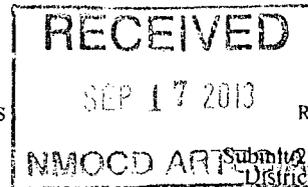


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Copies to appropriate
Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

nJMW 1326354450

OPERATOR

Initial Report Final Report

Name of Company: Yates Petroleum Corporation	OGRID Number 25575	Contact Robert Asher
Address 104 S. 4 TH Street	Telephone No. 575-748-1471	
Facility Name Crow AMS State Com. #2-H	API Number 30-015-37061	Facility Type Battery
Surface Owner State	Mineral Owner State	Lease No. V-4129

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	32	16S	28E	1100	North	480	East	Eddy

Latitude 32.88247 Longitude 104.19080

NATURE OF RELEASE

Type of Release Oil & Produced Water	Volume of Release 5 B/O & 10 B/PW	Volume Recovered 4 B/O & 4 B/PW
Source of Release Heater Treater	Date and Hour of Occurrence 9/1/2013, AM	Date and Hour of Discovery 9/1/2013, AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* Water leg on heater treater developed hole. Vacuum truck called.		
Describe Area Affected and Cleanup Action Taken.* An approximate area of 40' X 30' (inside bermed and lined battery). Eighty percent (80%) of oil recovered and forty percent (40%) of produced water recovered, remaining oil and produced water entrained in base course material, all impacted material removed and taken to an NMOCD approve facility. Any remaining produced water will be recovered upon gravel removal or allowed to evaporate off. New gravel to be put back down. Depth to Ground Water: 50-99' (approx. 50', Chevron/Texaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10. Based on recovery of oil & produced water, remaining oil to be disposed with impacted gravel, remaining produced water to be disposed with impacted gravel or to evaporate and battery is bermed/lined and liner intact, Yates Petroleum Corporation requests closure.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

OIL CONSERVATION DIVISION

Signature:	Approved by District Supervisor	
Printed Name: Robert Asher	Approval Date: SEP 20 2013	Expiration Date:
Title: Environmental Regulatory Agent	Conditions of Approval:	Attached <input type="checkbox"/>
E-mail Address: boba@yatespetroleum.com	2RP-	
Date: Tuesday, September 17, 2013	Phone: 575-748-4217	

* Attach Additional Sheets If Necessary

2RP-1923