

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011													
		1. WELL API NO. 30-015-41428																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name State GQ														
				6. Well Number: 5H														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED SEP 23 2013 </div>														
8. Name of Operator LEGEND NATURAL GAS III, LP				9. OGRID 258894														
10. Address of Operator 15021 KATY FREEWAY, SUITE 200 HOUSTON, TX 77094				11. Pool name or Wildcat HAY HOLLOW; BONE SPRING, NORTH														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	B	7	25S	28E		200	NORTH	1775	EAST	EDDY								
BH:	P	7	25S	28E		330	SOUTH	1320	EAST	EDDY								
13. Date Spudded 07/23/2013	14. Date T.D. Reached 08/11/2013	15. Date Rig Released 08/04/2013		16. Date Completed (Ready to Produce) 09/05/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3054' GR											
18. Total Measured Depth of Well 12700'		19. Plug Back Measured Depth 12672'		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run											
22. Producing Interval(s), of this completion - Top, Bottom, Name 8260'-12666'MD HAY HOLLOW; BONE SPRING																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375		48		379		17.5		585		0								
9.625		36		2552		12.25		995		0								
5.5		17		12700		8.75		2819		0								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD												
						SIZE	DEPTH SET	PACKER SET										
						2.875	7741'	7741'										
26. Perforation record (interval, size, and number) 8260'-12666'																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>8260'-12666'</td> <td>54,670 GAL ACID; 24750 BBLS SLICK</td> </tr> <tr> <td></td> <td>WATER; 43947 Xlink; 33302814# 20/40</td> </tr> <tr> <td></td> <td>SAND</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8260'-12666'	54,670 GAL ACID; 24750 BBLS SLICK		WATER; 43947 Xlink; 33302814# 20/40		SAND
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
8260'-12666'	54,670 GAL ACID; 24750 BBLS SLICK																	
	WATER; 43947 Xlink; 33302814# 20/40																	
	SAND																	
28. PRODUCTION																		
Date First Production 09/07/2013-Oil 9/18/2013-Gas		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift				Well Status (Prod. or Shut-in) PRODUCING												
Date of Test 09/19/2013	Hours Tested 24	Choke Size W/O	Prod'n For Test Period	Oil - Bbl 384	Gas - MCF 597	Water - Bbl. 1430	Gas - Oil Ratio 1.55											
Flow Tubing Press. 115	Casing Pressure 920	Calculated 24- Hour Rate	Oil - Bbl. 623	Gas - MCF 597	Water - Bbl. 1430	Oil Gravity - API - (Corr.) 40												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By F2 Oilfield Services											
31. List Attachments C-102, C-104																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature Printed Name E-mail Address jmosley@lng2.com </div> <div> Latitude _____ Longitude _____ NAD 1927 1983 Jennifer Mosley Title Sr. Regulatory Analyst Date 09/20/2013 </div> </div>																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6010' MD	T. Todilto	
T. Abo	T. BS 2 nd SD 7720' MD	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			See attached Mudlog