

<div>Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised August 1, 2011</div> <div>1. WELL API NO. 30-015-41429</div> <div>2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN</div> <div>3. State Oil & Gas Lease No.</div>																			
<div>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</div>																							
<div>4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)</div>				<div>5. Lease Name or Unit Agreement Name State GQ 6. Well Number: 4H</div>																			
<div>7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER</div>				<div>9. OGRID 258894</div>																			
<div>8. Name of Operator LEGEND NATURAL GAS III, LP</div>				<div>11. Pool name or Wildcat NMOOD ARTESIA</div>																			
<div>10. Address of Operator 15021 KATY FREEWAY, SUITE 200 HOUSTON, TX 77094</div>																							
<div>12. Location</div>		<div>Unit Ltr</div>	<div>Section</div>	<div>Township</div>	<div>Range</div>	<div>Lot</div>	<div>Feet from the</div>	<div>N/S Line</div>	<div>Feet from the</div>	<div>E/W Line</div>	<div>County</div>												
<div>Surface:</div>		<div>B</div>	<div>7</div>	<div>25S</div>	<div>28E</div>		<div>200</div>	<div>NORTH</div>	<div>1805</div>	<div>EAST</div>	<div>EDDY</div>												
<div>BH:</div>		<div>0</div>	<div>7</div>	<div>25S</div>	<div>28E</div>		<div>330</div>	<div>SOUTH</div>	<div>2260</div>	<div>EAST</div>	<div>EDDY</div>												
<div>13. Date Spudded 06/30/2013</div>		<div>14. Date T.D. Reached 07/18/2013</div>		<div>15. Date Rig Released 07/21/2013</div>		<div>16. Date Completed (Ready to Produce) 09/05/2013</div>		<div>17. Elevations (DF and RKB, RT, GR, etc.) 3054' GR</div>															
<div>18. Total Measured Depth of Well 12590'</div>				<div>19. Plug Back Measured Depth 12352'</div>		<div>20. Was Directional Survey Made? NO</div>		<div>21. Type Electric and Other Logs Run</div>															
<div>22. Producing Interval(s), of this completion - Top, Bottom, Name 8408'-12347'MD HAY HOLLOW; BONE SPRING</div>																							
<div>23. CASING RECORD (Report all strings set in well)</div>																							
<div>CASING SIZE</div>		<div>WEIGHT LB/FT.</div>		<div>DEPTH SET</div>		<div>HOLE SIZE</div>		<div>CEMENTING RECORD</div>		<div>AMOUNT PULLED</div>													
<div>13.375</div>		<div>48</div>		<div>452</div>		<div>17.5</div>		<div>695</div>		<div>0</div>													
<div>9.625</div>		<div>36</div>		<div>2529</div>		<div>12.25</div>		<div>1283</div>		<div>0</div>													
<div>5.5</div>		<div>17</div>		<div>12400</div>		<div>8.75</div>		<div>2540</div>		<div>0</div>													
<div>24. LINER RECORD</div>												<div>25. TUBING RECORD</div>											
<div>SIZE</div>		<div>TOP</div>		<div>BOTTOM</div>		<div>SACKS CEMENT</div>		<div>SCREEN</div>		<div>SIZE</div>		<div>DEPTH SET</div>		<div>PACKER SET</div>									
										<div>2.875</div>		<div>7473'</div>		<div>7473'</div>									
<div>26. Perforation record (interval, size, and number) 8408'-12347'</div>						<div>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</div>																	
						<div>DEPTH INTERVAL</div>		<div>AMOUNT AND KIND MATERIAL USED</div>															
						<div>8408-12347</div>		<div>50,000 GAL ACID; 22500 BBLS SLICK</div>															
								<div>WATER; 39322 Xlink; 3054252# 20/40</div>															
								<div>SAND</div>															
<div>28. PRODUCTION</div>																							
<div>Date First Production 09/07/2013-Oil 9/18/2013-Gas</div>				<div>Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift</div>				<div>Well Status (Prod. or Shut-in) PROD</div>															
<div>Date of Test 09/19/2013</div>		<div>Hours Tested 24</div>		<div>Choke Size 64/64</div>		<div>Prod'n For Test Period</div>		<div>Oil - Bbl 363</div>		<div>Gas - MCF 618</div>		<div>Water - Bbl. 1529</div>		<div>Gas - Oil Ratio 1.70</div>									
<div>Flow Tubing Press. 115</div>		<div>Casing Pressure 890</div>		<div>Calculated 24-Hour Rate</div>		<div>Oil - Bbl. 363</div>		<div>Gas - MCF 618</div>		<div>Water - Bbl. 2183</div>		<div>Oil Gravity - API - (Corr.) 42.5</div>											
<div>29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold</div>										<div>30. Test Witnessed By F2 Oilfield Services</div>													
<div>31. List Attachments C-102, C-104</div>																							
<div>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.</div>																							
<div>33. If an on-site burial was used at the well, report the exact location of the on-site burial:</div>																							
<div>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</div>																							
<div>Signature Jennifer Mosley</div>				<div>Printed Name Jennifer Mosley</div>				<div>Title Sr. Regulatory Analyst</div>				<div>Date 09/20/2013</div>											
<div>E-mail Address jmosley@lng2.com</div>																							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 5985'MD	T.Todilto	
T. Abo	T. BS Springs 2 nd SD 7708'MD	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			See attached Mudlog