

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-40589
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VANDIVER FEE
8. Well Number 001H
9. OGRID Number 15363
10. Pool name or Wildcat EMPIRE; GLORIETA-YESO

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator MURCHISON OIL & GAS, INC.

3. Address of Operator  
1100 MIRA VISTA BLVD., PLANO, TX 75093

4. Well Location

Unit Letter E : 2472 feet from the      N      line and 265 feet from the      W      line  
Section 17 Township 18S Range 26E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3404' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: PERFORATIONS & TUBING ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/14-16/13: Frac w/Baker 10 stage system from 2,850'-6,750'; used 3,973,538 lbs sand & 96,694 bbls treated water.

8/18/13: Milled out ports & circ hole clean. Coil tubing stuck at 5,650'.

8/19 - 9/17/13: Worked coil tbg free & circulated hole clean.

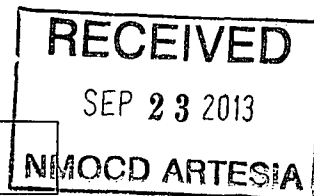
9/17/13: RIH w/ESP & 54 jts 2-7/8" 4.6 lb, J-55 tbg; set tbg at 1,757'. Turned well over to production.

Spud Date:

06/26/2013

Rig Release Date:

07/19/2013



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Michael S. Daugherty*

TITLE EVP & COO DATE 09/18/2013

Type or print name Michael S. Daugherty E-mail address: mdaugherty@jdmii.com PHONE: 972-931-0700

For State Use Only

APPROVED BY:

*JDade*

TITLE Dist. R Supervisor

DATE 9/24/2013

Conditions of Approval (if any):