

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.
NMNM7752

[illegible][illegible]

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4758							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	4300	4818	4300 TO 4550	0.410	26	OPEN
B)			4650 TO 4818	0.410	22	OPEN
C)						
D)						

Depth Interval	Amount and Type of Material
4300 TO 4550	ACIDIZE W/2,500 GALS 15% ACID.
4300 TO 4550	FRAC W/93,961 GALS GEL, 92.623# 16/30 WHITE SAND, 15,827# 16/30 SIBERPROP.
4650 TO 4818	ACIDIZE W/3,500 GALS 15% ACID.
4650 TO 4818	FRAC W/113,940 GALS GEL, 144,956# 16/30 WHITE SAND, 32,289# 16/30 SIBERPROP.

Date First Produced 05/23/2013	Test Date 05/26/2013	Hours Tested 24	Test Production →	Oil BBL 47.0	Gas MCF 123.0	Water BBL 282.0	Oil Gravity Corr. API 39.3	Gas Gravity 0.60	Production Method ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 70.0	24 Hr. Rate →	Oil BBL 47	Gas MCF 123	Water BBL 282	Gas:Oil Ratio 2617	Well Status Flow	

Date First Produced	Test Date	Hours Tested	Test Production —▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate —▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	SEP 22 2023 <i>[Signature]</i>	

BUREAU OF LAND MANAGEMENT
ED *BLM REVISED**
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	341	1077	ANHYDRITE	RUSTLER	341
SALADO	512		SALT	TOP SALT	512
YATES	1190		SANDSTONE	YATES	1190
QUEEN	2081		SANDSTONE & DOLOMITE	QUEEN	2081
SAN ANDRES	2798		DOLOMITE & LIMESTONE	SAN ANDRES	2798
GLORIETA	4232		SANDSTONE	GLORIETA	4232
YESO	4764		DOLOMITE & ANHYDRITE	YESO	4764

32. Additional remarks (include plugging procedure):
Logs will be mailed.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #219512 Verified by the BLM Well Information System.
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 09/17/2013 (13KMS7258SE)

Name (please print) CHASITY JACKSON

Title PREPARER

Signature _____ (Electronic Submission)

Date 09/09/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****