

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SKELLY UNIT 989
2. Name of Operator COG OPERATING LLC		9. API Well No. 30-015-36498
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4332	10. Field and Pool, or Exploratory FREN
4. Location of Well <i>(Footage, Sec., T., R., M., or Survey Description)</i> Sec 23 T17S R31E Mer NMP 1980FNL 1649FWL		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare the Skelly Unit #989 Battery.

Located at the BKU 611 well.
1,22,17S,31E

Number of wells to flare: (24)

API #'s attached.

295 Oil
866 MCF

Wade 8/20/13
Accepted for record
NMCCD

RECEIVED
AUG 20 2013
NMOCD ARTESIA

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

**SUBJECT TO LIKE
APPROVAL BY STATE**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #211129 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 06/20/2013 ()	
Name (Printed/Typed) KANICIA CASTILLO	Title PREPARER
Signature (Electronic Submission)	Date 06/19/2013

~~THIS SPACE FOR FEDERAL OR STATE OFFICE USE~~

Approved By <u><i>[Signature]</i></u>		Title _____		Date _____	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____		APPROVED <div style="border: 1px solid black; padding: 5px; text-align: center;"> AUG 17 2013 </div>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #211129 that would not fit on the form

32. Additional remarks, continued

Requesting 90 day flare approval from 8/04/13 to 11/04/13.

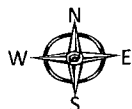
Due to: DCP shut in.

Schematic attached.

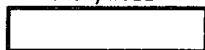
Flare Request Form

Battery-	Skelly 989 Battery		
Production-	295bo-866mcf		
Total BTU of Htrs-	1,000,000		
Flare Start Date-	6/6/2013	Flare End Date-	9/6/2013
UL w/ S-T-R or Well # or GPS-	Skelly 611- Unit I, SEC 22-T17S-R31E		
# of wells in bty-	24	# of wells to be flared-	24
Reason For Flare-	DCP shut in		
Gas purchaser- DCP			

Site Diagram



Skelly #611



Well #'s	API Numbers
Skelly 612 ✓	30-015-36763
Skelly 613 ✓	30-015-37186
Skelly 614 ✓	30-015-37840
Skelly 615 ✓	30-015-36884
Skelly 616 ✓	30-015-36889
Skelly 630 ✓	30-015-36962
Skelly 631 ✓	30-015-36963
Skelly 634 ✓	30-015-36965
Skelly 743 ✓	30-015-38351
Skelly 788 ✓	30-015-38016
Skelly 766 ✓	30-015-39699
Skelly 791 ✓	30-015-38017
Skelly 794 ✓	30-015-39700
Skelly 795 ✓	30-015-37446
Skelly 799 ✓	30-015-38444
Skelly 975 ✓	30-015-36356
Skelly 803 ✓	30-015-38445
Skelly 806 ✓	30-015-38380
Skelly 807 ✓	30-015-38349
Skelly 814 ✓	30-015-38379
Skelly 983 ✓	30-015-36514
Skelly 984 ✓	30-015-36517
Skelly 989 ✓	30-015-36498
Skelly 990 ✓	30-015-36589

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

7/2/2013

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013