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Form 3160-5 (August 2007)		UNITED STATES EPARTMENT OF THE INTERIOF UREAU OF LAND MANAGEMENT		OCD Artesia		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
		NOTICES AND REPORTS ON W		ELLS		 Lease Serial No. NMLC029395E 	3
a	Do not use th	is form for proposals to II. Use form 3160-3 (Al	o drill or to re	o re-enter an ch proposals.		6. If Indian, Allottee or Tribe Name	
- 5	SUBMIT IN TRI	PLICATE - Other instru	ctions on re	verse side.		7. If Unit or CA/Agre	eement, Name and/or No.
1. Type of Well 🖸 Gas Well 🔲 Other						8. Well Name and No. TURNER B 102	
2. Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INC E-Mail: tcallahan@linnenergy.com						9. API Well No. 30-015-26664	
3a. Address 600 TRAVIS STREET, SUITE 5100 HOUSTON, TX 77002				o. (include area code 40-4272	:)	10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-S	
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
	R31E Mer NMP .at, 103.892057	NENW 990FNL 2590FV W Lon	VL			EDDY COUNTY, NM	
12.	CHECK APPI	ROPRIATE BOX(ES) T	O INDICATI	ENATURE OF	NOTICE, R	EPORT, OR OTHE	ER DATA
TYPE OF SUB	TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Inte	ent	Acidize	De De	Deepen		ion (Start/Resume)	UWater Shut-Off
Subsequent R		□ Alter Casing	-	cture Treat	🗖 Reclam		🗖 Well Integrity
☐ Final Abandonment Notice		Casing Repair	_	w Construction	🗖 Recom		🛛 Other
📋 Final Abando	nment Notice	Change Plans Convert to Injection		g and Abandon g Back	U Tempor	arily Abandon Disposal	
If the proposal is to Attach the Bond u following complet testing has been co determined that the	o deepen directiona nder which the wor ion of the involved ompleted. Final Al e site is ready for f	eration (clearly state all pertine ally or recomplete horizontally k will be performed or provid operations. If the operation r bandonment Notices shall be fi inal inspection.) LARE 117 MCF/D FOR 9	r, give subsurface e the Bond No. c esults in a multig led only after all	e locations and measure n file with BLM/BI/ le completion or rec requirements, includ	ured and true ve A. Required su ompletion in a ding reclamatio	ertical depths of all perti- bsequent reports shall be new interval, a Form 310 n, have been completed,	nent markers and zones. Filed within 30 days 60-4 shall be filed once and the operator has
REPAIRS. API Well Name 30-015-26664 30-015-26665	e Well Number TURNER B #10 TURNER B #10			10/31 21		LRDcelo	8/21/20/3 for record CD
30-015-26696 TURNER B #104 Oil 30-015-26706 TURNER B #106 Oil 30-015-30211 TURNER B #115 Oil					SEE ATTACHED FOR		
30-015-28791	TURNER B #1	16 Oil	SUBI	CT TO LIKE			
30-015-29387 30-015-29620	TURNER B #10 TURNER B #10			AL BY STAT	re (CONDITIONS	S OF APPROVAL
							ž J
14. I hereby certify th	hat the foregoing is	true and correct.		Γ			
	• •	Electronic Submission # For LINN	215329 verifie OPERATING II	d by the BLM We C, sent to the C	II Information	n System	AUG 2
Committed to AFMSS for process Name(Printed/Typed) TERRY B CALLAHAN				by KURT SIMMC	ONS on 08/07/		
Name(Printed/Typ	ped) [ERHY B			Title REG C	OMPLIANCI	E SPECIALIST III	
Signature	(Electronic S	ubmission)		Date 07/31/2	013		1 2013
	Λ	THIS SPACE F	OR FEDER	AL OR STATE	OFFICEU	SKUVED_	
Approved Ru	ana (Mahler		Title			Date
Approved By Conditions of approval.	if any are attached	t Approval of this notice doe	s not warrant or	Title	AUG	 1-9-2013- 	
which would entifie the	applicant to condu			Office			
Title 18 U.S.C. Section States any false, fictiti	1001 and Title 43 ious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations a	a crime for any p s to any matter w	erson knowingly and ithin its jurisdiction	willfully to m	ake to any department or	agency of the United
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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

32. Additional remarks, continued

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30-015-29621 TURNER B #135 Oil 30-015-29622 TURNER B #136 Oil 30-015-05181 TURNER B #001 Oil 30-015-26637 TURNER B #094 Oil 30-015-26612 TURNER B #095 Oil 30-015-26618 TURNER B #096 Oil 30-015-26619 TURNER B #097 Oil 30-015-31062 TURNER B #127 Oil

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. *flease Submit Meter #*
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013