orm 3160-5 August 2007)		UNITED STATES EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT NOTICES AND REPORTS ON WELLS		esia Exi	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC068722	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allo	6. If Indian, Allottee or Tribe Name	
su	IBMIT IN TRIP	LICATE - Other instructio	ons on reverse side.	7. If Unit or CA/	Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. SIDEMARINE 10 FEDERAL 2H	
2. Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com				9. API Well No. 30-015-405	9. API Well No. 30-015-40542-00-S1	
3a. Address       3b. Phone No. (incl ONE CONCHO CENTER 600 W ILLINOIS AVENUE         MIDLAND, TX 79701       9701						
. Location of Well (	(Footage, Sec., T.,	R., M., or Survey Description)		11. County or Parish, and State		
Sec 10 T17S R2	9E SWSW 33	OFSL 990FWL		EDDY COU	JNTY, NM	
12. 0	CHECK APPR	OPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBM	AISSION	TYPE OF ACTION				
□ Notice of Intent	t	□ Acidize	Deepen	Production (Start/Resum Production)		
🛛 Subsequent Rep	port	<ul> <li>Alter Casing</li> <li>Casing Repair</li> </ul>	Fracture Treat New Construction	Reclamation Recomplete	Well Integrity Other	
Final Abandon:		Change Plans	Plug and Abandon	Temporarily Abandon	Drilling Operations	
		Convert to Injection	Plug Back	□ Water Disposal		
testing has been con determined that the s 6/2/13 Test frac SPF, 36 holes. 6/3/13 Acidize w brown sand, 43, Set plug @ 8510 gals gel, 24,486 Set plug @ 8052 gals gel, 22,512 Set plug @ 7600 gals gel, 22,092 Set plug @ 7141	npleted. Final Ab site is ready for fi valve to 7500p 1/2080 gals 15 882# 16/30 CF 0. Perf @ 8135 gals slickwate 9. Perf @ 7217 gals slickwate 1. Perf @ 6758 gals slickwate	andonment Notices shall be filed nal inspection.) osi. Spotted 3000 gals acid % HCL. Frac w/211,020 gal RC, 5,030# 100 Mesh. -8436 w/6 SPF, 36 holes. / r, 253,655# 20/40 brown sa -7980 w/6 SPF, 36 holes. / r, 255,357# 20/40 brown sa -7523 w/6 SPF, 36 holes. / r, 254,007# 20/40 brown sa 3-7064 w/6 SPF, 36 holes. / r, 257,424# 20/40 brown sa -r, 257,424# 20/40 brown sa	only after all requirements, inclu set plug @ 8935. Perf @ ls gel, 14,952 gals slickwa Acidize w/3994 gals 15% l and, 45,390# 16/30 CRC, Acidize w/4000 gals 15% l and, 48,107# 16/30 CRC, Acidize w/4046 gals 15% l and, 44,477# 16/30 CRC, Acidize w/4004 gals 15% l and, 42,899# 16/30 CRC,	ter, 250,183# 20/40 HCL. Frac w/205,674 5,138# 100 Mesh. HCL. Frac w/226,086 5,030# 100 Mesh. HCL. Frac w/209,748 5,208# 100 Mesh. HCL. Frac w/209,496 4,986# 100 Mesh.	RECEIVE SEP 25 2015 MOCD ARTES	
Name(Printed/Type		mitted to AFMSS for proces	sing by KURT SIMMONS or	າ 09/18/2013 (13KMS7323S)ຊີງ)	septed for redard	
		JACKSON	Title PREP	ARER	₿ 12 C C C 68 KM 100	
Traine (TrimearType	(Electronic S		Date 09/16/	· · · · · · · · · · ·		
Signature			R FEDERAL OR STATE			
		THIS SPACE FOR				
Signature Approved By_AC	CEPT	ED	JAMES / 		Date 09/22/20	
Signature Approved By_AC onditions of approval, i	holds legal or equ	ED d. Approval of this notice does no itable title to those rights in the su		VISOR EPS	Date 09/22/20	

\*\* BLM REVISED \*\*

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## Additional data for EC transaction #220236 that would not fit on the form

## 32. Additional remarks, continued

Set plug @ 6682. Perf @ 6302-6600 w/6 SPF, 36 holes. Acidize w/4009 gals 15% HCL. Frac w/209,868 gals gel, 21,882 gals slickwater, 254,336# 20/40 brown sand, 44,936# 16/30 CRC, 4,737# 100 Mesh. Set plug @ 6223. Perf @ 5840-6146 w/6 SPF, 36 holes. Acidize w/4023 gals 15% HCL. Frac w/209,412 gals gel, 23,520 gals slickwater, 254,072# 20/40 brown sand, 44,156# 16/30 CRC, 4,621# 100 Mesh. Set plug @ 5754. Perf @ 5381-5687 w/6 SPF, 36 holes. Acidize w/3976 gals 15% HCL. Frac w/209,160 gals gel, 21,042 gals slickwater, 254,709# 20/40 brown sand, 46,038# 16/30 CRC, 4,675# 100 Mesh. Set plug @ 5305. Perf @ 4922-5228 w/6 SPF, 36 holes. Acidize w/4006 gals 15% HCL. Frac w/227,304 gals gel, 20,160 gals slickwater, 270,674# 20/40 brown sand, 49,380# 16/30 CRC, 5,119# 100 Mesh. 6/15-17/13 Drill out plugs. Clean out to PBTD 8935. 6/18/13 RIH w/122jts 2-7/8" J55 6.5# tbg, EOT @ 4150. RIH w/ESP. Hang well on.