	State of New Me	XICO	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natur	ral Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION	DIVISION	30-015-40717
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE 🗵
District IV - (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLU	IG BACK TO A	7. Lease Name of Omit Agreement Name
	CATION FOR PERMIT" (FORM C-101) FO		I -1 1 CWD
PROPOSALS.)			Lakewood SWD
1. Type of Well: Oil Well	Gas Well 🛛 Other SWD		8. Well Number 1
2. Name of Operator			9. OGRID Number
COG Operating LLC			229137
3. Address of Operator			10. Pool name or Wildcat
One Concho Center, 600 W Illinoi	s Avenue, Midland, TX 79701		SWD;Cisco 96099
4. Well Location			
Unit Letter B: 1220 feet from the North line and 2490 feet from the East line			
Section 8	Township 19S Rang	e 26E	NMPM County: Eddy
	11. Elevation (Show whether DR,	RKB, RT, GR, etc	2.)
	3353	GR	
the state of the s			
10 01 1		CNT	D 01 D
12. Check	Appropriate Box to Indicate N	ature of Notice	, Report or Other Data
NOTICE OF INTENTION TO:			
			BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WOI	
TEMPORARILY ABANDON 📗	CHANGE PLANS		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE			
	•		
OTHER:		OTHER: Co	empletion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
	ompredom.		
11/01/12 Test DV tool @ 6869 to 1000#, ok. Drill out DV tool.			
	*		
11/05/12 Drill cmt from 8350 -	8386. Circ clean.		
11/05/12 Drill cmt from 8350 – 11/07/12 Test csg to 1000# for 3	8386. Circ clean. 0min, ok.		•
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