Submit 1 Copy To Appropriate District Office	State of New Mexico				Form C-103		
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240				s r	WELL API NO		ed July 18, 2013
District II - (575) 748-1283	OIL CONSERVATION DIVISION			1.	30-015-41067		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.			'	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			-	STATE FEE 6. State Oil & Gas Lease No.		
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505					o. State On &	Gas Lease No	•
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name	-	ement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					AID 24 STAT	E	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					8. Well Number #23		
2. Name of Operator			CEIVE	D	9. OGRID Nui	nber 281994	
LRE OPERATING, LLC				, !			
3. Address of Operator (a) Miles Pinnin LLC 2104 N. Sullivan Formington NIM 87401					10. Pool name or Wildcat		
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401					Empire, Glorieta-Yeso (96210)		
4. Well Location							
Unit Letter <u>K</u> :	1660feet from the _		line and			om the <u>Wes</u>	
Section 24	Township 17-		lange 28-E		NMPM	Eddy C	ounty
	11. Elevation (Show whe 3701' GL	einer DK, I	KKB, KI, GK	<, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF IN	ITENTION TO	ı		eune	EOUENE D		r.
PERFORM REMEDIAL WORK	ITENTION TO: PLUG AND ABANDON		REMEDIAL V		EQUENT R		F: GCASING □
TEMPORARILY ABANDON					LING OPNS.		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CE	MENT.	JOB 🗆		
DOWNHOLE COMMINGLE							
CLOSED-LOOP SYSTEM OTHER:			OTHER:	Comple	ation	٥	71
13. Describe proposed or completed or		ent details, ar	d give pertinent	t dates, in	cluding estimated	date of starting an	
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. On 0/14/12 PT 5 1/2" on to 5000 psi for 20 min OK. Perfed lower Vesc @ 4782; 00; 05; 4804; 10; 18; 20; 26; 55; 63; 70; 80;							
On 9/14/13, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed lower Yeso @ 4782', 90', 95', 4804', 10', 18', 30', 36', 55', 63', 70', 80', 92', 4902', 10', 20', 36', 50', 60', 70', 80', 5000' w/1-0.41" spf. Total 23 holes. On 9/19/13, treated w/2200 gal 15% HCL acid &							
35 perf balls. Fraced lower Yeso w/57,870# 16/30 Arizona & 17,748# 16/30 resin coated sand in 15# X-linked gel.							
Set 5-1/2" CBP @ 4760' & PT csg & CBP to 3500 psi-OK. Perfed middle Yeso @ 4450', 60', 70', 80', 90', 4500', 08', 16', 26', 36',							
46', 56', 64', 74', 84', 98', 4612', 24', 32', 39', 48', 58', 66', 76', 82', 90', 98', 4708', 16', 22', 32', 40' w/1-0.41" spf. Total 32 holes. Treated perfs w/3000 gal 15% HCL acid & 48 perf balls. Fraced w/69,896# 16/30 Arizona & 20,765# 16/30 resin coated sand in 15# X-							
linked gel.							
Set 5-1/2" CBP @ 4424'. PT csg to 3500 psi-OK. Perfed upper Yeso @ 4090', 4102', 10', 20', 30', 42', 54', 66', 76', 90', 98', 4212',							
24', 36', 48', 58', 75', 90', 4300', 10', 17', 26', 34', 42', 50', 62', 72', 82', 90', 98' w/1-0.41" spf. Total 30 holes. Treated perfs w/3100							
gal 15% HCL acid & 45 perf balls. Fraced w/64,195# 16/30 Arizona & 15,473# 16/30 resin coated sand in 15# X-linked gel. Set 5-1/2" CBP @ 4060'. PT csg to 3500 psi-OK. Perfed upper Yeso @ 3750', 55', 60', 65', 70', 75', 80', 85', 90', 95', 3800', 05', 10',							
15', 20', 25', 30', 35', 40', 45', 50', 55', 60', 65', 70', 75', 80', 85', 90', 95', 3900', 05', 10', 15', 20', 25', 30', 35', 40', 45', 50', 55', 60', 65', 70', 75', 80', 85', 90', 95', 3900', 05', 10', 15', 20', 25', 30', 35', 40', 45', 50', 55',							
60', 65', 70', 75', 80', 85', 90', 95', 4000', 05', 10', 15', 20', 25', 30' w/1-0.41" spf. Total 57 holes. Treated perfs w/3348 gal 15% HCL							
acid & 86 perf balls. Fraced w/83,719# 16/30 Brady & 26,974# 16/30 resin coated sand in 15# X-linked gel. On 9/20/13, MIRUSU. Drilled CBPs @ 4060', 4424', & 4760' & CO to PBTD5317'. On 9/23/13, landed 2-7/8" 6.5# J-55 tbg @ 5120'.							
Ran pump & rods. Released complete		& CO to	PBID3317	. On 9/	23/13, landed 2	2-7/8 0.3# J- 3	3 tog @ 3120°.
•	•					AD.	
Spud Date: 9/6/13			lease Date:		/13/13		
I hereby certify that the information	above is true and complete	to the bes	t of my knov	wledge a	and belief.		
SIGNATURE MA	tippin TITLI	E <u>Petrole</u>	eum Engineer	r - Agei	ntDAT	E <u>9/24/13</u>	
Type or print name Mike Pipp	oin E-mai	il address:	mike@	pippinl	llc.com I	PHONE: 5	05-327-4573
For State Use Only		ı				~ ·	
APPROVED BY: Conditions of Approval (if any):	DCU TITLE		HOUP)OWI	<u> </u>	$_{\text{DATE}} \frac{9/3}{3}$	0/2013