Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-41157
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Pio Provos Pd. Aztos, NM 97410	STATE FEE
District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	, r
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Salada Vista 36 State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Salada Vista 50 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number .
1. Type of Well: Oil Well Gas Well Other	3H
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator	10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210	Gatuna Canyon; Bone Spring
4. Well Location	, , , , , , , , , , , , , , , , , , , ,
	100 C (C (1 W) (1')
Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and	
Section 31 Township 19S Range 31E	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3391' GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	•
NOTICE OF INTENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOF	RK ALTERING CASING
TEMPORARILY ABANDON	IILLING OPNS. P AND A
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMEN	IT JOB 🔲
DOWNHOLE COMMINGLE	:
DOWNINGEE CONMININGEE	
OTHER: OTHER:	Completion Operations
OTHER: OTHER: OTHER: OTHER:	nd give pertinent dates, including estimated date
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