

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. POKER LAKE UNIT 428H
2. Name of Operator BOPCO LP	9. API Well No. 30-015-41246
3a. Address P.O. BOX 2760 MIDLAND, TX 79702	10. Field and Pool, or Exploratory NASH DRAW
3b. Phone No. (include area code) Ph: 432-683-2277	11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T24S R30E NENW 850FSL 2225FWL 32.179144 N Lat, 103.869872 W Lon	

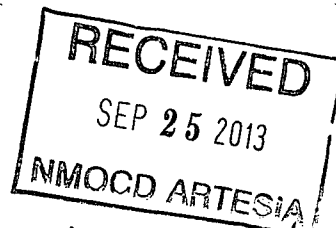
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 07/26/2013. Drill 17-1/2" hole to 1,010'. 07/29/13 Ran 24 jts 13-3/8" 61#, J-55, BTC set at 1,010'. Lead - 700 sks Class C, followed by Tail - 350 sks of Class C. No cement circulated to surface. Pumped 198 sks cement plug down 1? tubing from 139? to surface with Class C + 2% CACI. Circulated 42 sks to half frac tank. 07/30/13 Test Cameron 13-5/8" MBS Wellhead to 1,200 psi ? good test. Test pipe, blind rams and annular to 250 psi low/3,000 psi high. Test all choke valves, upper and lower kelly cocks, stand pipe valves and pipe back to pump ? all good tests. Test casing to 2,100 psi ? good test. WOC 23 hrs. Drill 12-1/4" hole to 3,894'. 08/03/13 Ran 86 jts of 9-5/8", 40#, J-55, LT&C, set at 3,874'. Lead - 1,230 sks 35/65 Poz C, followed by Tail - 210 sks Class C. Circulated 399 sks to surface. 08/04/13 Packed seals to 6,500 psi and test to 5,000 psi ? good test. 08/05/13 Test casing to 2,733 psi ? good test. WOC 19.50 hrs. Drill 8-3/4" hole to 7,921'. 08/11/13 Ran 191 jts 7", 26#, HCL-80, LTC set at 7,906'. Stage 1 Lead - 230 sks Tuned Light, followed by Tail - 120 sks Versacem-PBSH2. Circulated 85 sks

APD says 54.5 #

Accepted for record  
NMOC D

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #219541 verified by the BLM Well Information System</b> <b>For BOPCO LP, sent to the Carlsbad</b> <b>Committed to AFMSS for processing by KURT SIMMONS on 09/18/2013 ()</b>	
Name (Printed/Typed) BRIAN BRAUN	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 09/10/2013
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

ACCEPTED FOR RECORD

SEP 24 2013

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## **Additional data for EC transaction #219541 that would not fit on the form**

### **32. Additional remarks, continued**

to surface. Stage 2 Lead - 170 sks Tuned Light, followed by Tail ? 100 sks Halcem C. Full returns throughout job. No cement or red dye observed at surface. 08/12/13 Test upper and lower kelly safety valves, TIW and DART valves to 250 psi low/3,000 psi high ? good test. Run temperature survey, TOC @ 2,520? 08/13/12 Test kelly, upper kelly valve and pipe rams to 250 psi low/3,000 psi high. Test casing to 3,000 psi ? all good tests. WOC 44.25 hrs. Drill 6-1/8" hole to a depth of 13,222' (7,572? TVD). 08/25/13 Ran 100 jts 4-1/2", 11.6#, HCP-110, LTC, ran 18 jts 4-1/2", 11.6#, HCP-110, BTC and Weatherford completion system. Full displacement while running liner. Full returns while circulating liner volume. Pump 2% KCL at 5.5 bmp at 1,426 psi. Pump 178 bbls with full returns. Drop 1" phenolic ball and land with 148 bbls pumped with full returns. Landed ball with 590 psi. Pressure up to 3,000 psi. Bleed off pressure, then pressured back up to 3,000 psi to set Weatherford zone isolation open hole packers. Slack off 60 Klbs to set and engage top slips and packer ? liner top packer fully set. TOL @ 7,816?, BOL @ 13,207?. Test ?? annulus backside to Weatherford liner top packer to 1,500 psi. ? good test. 08/27/13 Test void area to 5,000 psi ? good test. Rig released 08/27/2013.