Submit I Copy To Appropriate District Office State of New M				Form C-10	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88		Energy, Minerals and Natural Resources		Revised August 1, 201 WELL API NO. 30-015-41275	<u>'</u>
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSEDA	OIL CONSERVATION DIVISION		5 Indicate Type of Losse	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			5. Indicate Type of Lease STATE FEE		
			6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			RDX 16		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 17H		
2. Name of Operator				9. OGRID Number	
RKI Exploration & Production, LLC 3. Address of Operator				246289 10. Pool name or Wildcat	
210 Park Avenue, Suite 900, Oklahoma City, OK 73102			Wildcat (Bone Spring)		
4. Well Location Livit Letter D. 250 feet from the North Line and 675 feet from the West Line					
Unit Letter D : 250 feet from the North line and 675 feet from the West line Section 16 Township 26S Range 30E NMPM Eddy County					
	11. Elevation (Show wi		<u> </u>	. Sudy County	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBS				SEQUENT REPORT OF: C ALTERING CASING	1
TEMPORARILY ABANDON			_	İ	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	☐ MULTIPLE COMPL☐		CASING/CEMENT	JOB 🛮	
OTHER:	completed operations. (Clearly	v state all n	OTHER: pertinent details, and	give pertinent dates, including estimated da	 ate
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
On 6/27/2013 Placed 1000 psi on well, ran CBL/GR/CCL to surface. Estimated TOC at 3270. Drill out cement to 11,970' PBTD @ 12,077 feet.					
Pressured tested 5 1/2" casing to 8500 psi. held pressure for 30 minutes with no bleed off.					
8/13/2013 to 8/14/2013 Perforated from 8,048 feet to 11,920 feet in 16 stages. RECEIVED					
Acidized with 24,000 gallons of HCL acid. Total sand pumped: 199,535 LBS , TLR: 5,208 BBLS SEP 27 2013					
8/19/2013-Began Flowback MMOCD ARTESIA					
<u> </u>				- AUCON	(MCZTER)
Spud Date: 4/30/2013	Rig F	Release Da	te: 5/22/2013		
I hereby certify that the inform	nation above is true and complete	te to the be	st of my knowledge	and belief.	
SIGNATURE A SU	mpleip TITI	LE: _Regul	atory Analyst	DATE <u>9/25/2013</u>	
Type or print name Robyn Lampley E-mail address: rlampley@rkixp.com PHONE: 405-996-5775 For State Use Only					
APPROVED BY: Conditions of Approval (if any	TITL	E DIS	#Sepluse	DATE 7/39/13	