

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41322
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RDX 16
8. Well Number 18H
9. OGRID Number 246289
10. Pool name or Wildcat Wildcat; Bone Sprigs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
RK1 Exploration and Production

3. Address of Operator
210 Park Ave, Ste. 900
Oklahoma City, OK 73102

4. Well Location

Unit Letter D: 250 feet from the North line and 700 feet from the West line

Section 16 Township 26S Range 30E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3088'-GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 7/3/2013, 1000 psi on well, Ran CBL/GR/CCL to surface. Estimated TOC @3100'. DV tool @ 5532' feet. Pressured up to 6900 psi

9/6/2013 to 9/8/2013 perforated from 8,754 feet to 12,226 feet in 16 stages.

Acidized with 24,000 gallons of HCL acid. Total sand pumped: 230,710 LBS, TLR: 100,448 bbls

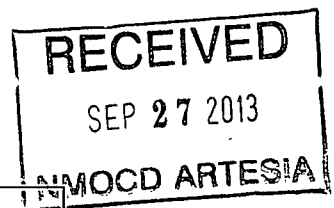
9/12/2013- Began Flowback.

Spud Date:

5/25/2013

Rig Release Date:

6/20/2013



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R Lampley TITLE: Regulatory Analyst DATE 9/25/2013

Type or print name Robyn Lampley E-mail address: rlampley@rkixp.com PHONE: 405-996-5775

For State Use Only

APPROVED BY: JR Dade TITLE: Dist. IT Supervisor DATE 9/30/13

Conditions of Approval (if any):