OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	pires: July 31, 2	
Lease Serial N NMNM1143		

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		6. If I	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If t	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well				8. Well Name and No.		
☑ Oil Well ☐ Gas Well ☐ Other				SANDY FEDERAL 20H		
2. Name of Operator Contact: DEYSI FAVELA CIMAREX ENERGY COMPANY E-Mail: dfavela@cimarex.com				9. API Well No. 30-015-41426		
		one No. (include area code) 132-620-1964	10. F . BC	10. Field and Pool, or Exploratory BONE SPRING WILDCAT		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. C	11. County or Parish, and State			
Sec 23 T23S R30E SESE 285FSL 250FEL		EC	EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO INDIC	CATE NATURE OF N	NOTICE, REPOR	Γ, OR OTHI	ER DATA	
TYPE OF SUBMISSION		ACTION				
C Nation of Interes	☐ Acidize ☐ Deepen ☐ Pro		☐ Production (Sta	tion (Start/Resume) Water Shut-Off		
□ Notice of Intent	☐ Alter Casing [☐ Fracture Treat	□ Reclamation			
Subsequent Report ■ Subsequent Report ■ Subsequent Report	☐ Casing Repair	☐ New Construction	■ Recomplete		Other	
☐ Final Abandonment Notice			□ Temporarily A	Drilling Operati		
·	☐ Convert to Injection [🗖 Plug Back	■ Water Disposa	1		
7/06/13 SPUD WELL 7/07/13 TD 17 1/2" Surface H Ran 13 3/8" 48# H-40 ST&C (С СМТ @ 14.8 РР	G W/ 1.35	RECEIVE			
7/07/13 TD 17 1/2" Surface H	ole @ 371' CSC @ 371' Mix & Rumo Toil C	MT: 400 ava HalCam (CMT @ 14 0 DD	C W/ 1 05	RECEIVE	
yld. CIRC 83 sxs of CMT to sufface3 WOC 24+ hrs. 7/08/13 Test CSG TO 1200 PSL-for 30 minutes (Ok) 7/10/13 TD 12 1/4" Hole @ 4173' a bit deeper than on swall AD					SEP 25 2013	
7/11/13 Ran 9 5/8" 40# J-55 LT&C CSG, set Shoe @ 4167'					NMOCD ARTES	
HalCem C CMT, @ 14.8 ppg. 7/13/1 Test CS-T to 2000 PSI	w/ 1.33 yld Circ 239 sxs of CMT for 30 Minutes (ok)	to Surface. WOC 24+	hrs.			
7/25/13 TD(8 1/2") Hole @ 14735'- 7/27/13 Ray 5 1/2" 17# P-110 BT&C/LT&C CSG @ 14735' Submit cem				remed	ietion Plan	
APP raid 7	78"n 834"	5-12	" isto 0	come	tosurface	
14. I hereby certify that the foregoing is	Electronic Submission #219359 v	verified by the BLM Well COMPANY, sent to the	I Information System		Hed for record	
	Committed to AFMSS for proce	7 '	•	00	D= 10 9/20/12	
Name(Printed/Typed) DEYSI FA	Committed to AFMSS for proce	7 '	IG TECHNICIAN	BN	Dade 9/30/13	
Name(Printed/Typed) DEYSI FA Signature (Electronic S	Committed to AFMSS for proce	7 '	IG TECHNICIAN	_\$W	DE RECORD	
	Committed to AFMSS for proce	Title DRILLIN Date 09/06/20	O13 ACCE	_\$W	DOOL 9/30/13 OR RECORD	
Signature (Electronic S	Committed to AFMSS for proce	Date 09/06/20	O13 ACCE	SW PTED F(T. NESONO	
Signature (Electronic S	Committed to AFMSS for proce	Date 09/06/20 DERAL OR STATE O	O13 ACCE	_\$W	OR RECORD 2-2013	

Additional data for EC transaction #219359 that would not fit on the form

32. Additional remarks, continued

7/28/13 Mix & Pump Lead CMT: 1200 sxs of EconoCem H CMT @ 11.9 ppg, w/2.45 yld. Tail CMT: 100 sxs VersaCem H CMT @ 14.5 ppg w/1.21 yld. WOC, RIG RELEASE 8/6/13 TOC 2820 8/8/13 Test csg to 8500 psi for 30 min. Ok.