

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-27448
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-414
7. Lease Name or Unit Agreement Name Beauregard ANM State Com
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Red Lake; Atoka-Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: P & A	7. Lease Name or Unit Agreement Name Beauregard ANM State Com
2. Name of Operator Yates Petroleum Corporation	8. Well Number 1
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	9. OGRID Number 025575
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>14</u> Township <u>18S</u> Range <u>27E</u> NMPM <u>Eddy</u> County	10. Pool name or Wildcat Red Lake; Atoka-Morrow
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3475' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/25-27/13 - Pumped 280 bbls of calcium down 7" casing. Pumped 40 bbls down tubing. ND tree. NU BOP. Latched onto fish at 6604'. Tubing is free all the way down to 9492'. RIH w/ chemical cutter to 9490'. Cut 2-3/8" tubing did not pull free. RIH with jet cutter at 9485'. Cut 2-3/8" tubing, worked tubing loose. Set CIBP on top of fish at 9485'. Left 2 joints, packer, on/off tool and 2' piece in the hole = 78'. RIH w/ 3.62" GR and JB to liner top at 7304'. Tagged at 7349' then tagged at 9461'.

8/29-9/2/13 - Set CIBP at 8909' did not go further. RIH w/ 3.63" GR and JB to work down to 9460'. POH at liner top, pull heavy, work free. RIH w/ wireline. Set CIBP. Could not go in the liner top. RIH w/ 3.62" GR and JB. Could not get inside liner top at 7304'. Per Randy Dade w/ NMOCD, RIH open ended tubing to 9466'. Spotted 25 sacks (5.2 bbls - 329") Class "H" plug across Morrow top. TOC approximately 9137'. Spotted 50 sacks (10.5 bbls - 467") Class "H" plug across liner top. TOC approximately at 7164'. Pumped 50 bbls down 7" casing. Tagged cement liner top at 7105'. Pulled up and set RBP test tools to 1500#, good.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms. www.emnrd.state.nm.us/oed.

File Current C103 P&A
for final inspection

CONTINUED ON NEXT PAGE: 9

Spud Date:

Rig Release Date:

RECEIVED

SEP 26 2013

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Regulatory Reporting Technician DATE September 25, 2013

Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272

For State Use Only

APPROVED BY: [Signature] TITLE Drs. J. B. Spewer DATE 9/30/13

Conditions of Approval (if any):

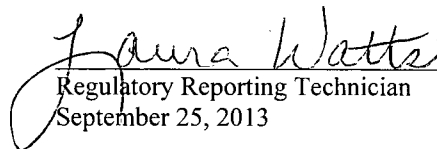
* Submit Subsequent C-103 for Plugging

Form C-103 continued:

9/3-7/13 – Found good casing from 3587' up to surface – good for 1000#. Could not get past tight spot at 6635'. Set cement retainer to 3548'. Pumped 20-1/2 bbls of calcium mud thru retainer. Set retainer at 3548'. Loaded 7" casing w/ 9 bbls. Tested to 1000#, good. Pumped down 9-5/8" casing. Pumped 140 bbls of brine. WOC.

9/8-10/13 - Sting out of retainer. Displaced hole w/ 135 bbls of fresh water. Sting into retainer. Pumped down 9-5/8". Pumped 1100 sacks (259 bbls) Class "C" cement at 14.8#. Shut down on vacuum. Pumped 26 bbls of Class "C" cement. Cement coming out of 9-5/8" Squeeze well to 1500# w/ 404 sacks (95 bbls) Class "C" cement at 14.8#. Sting out of retainer. Reversed out 92 sacks (20.5 bbls) of cement. RIH with CCL/GR/CBL log from 3548' to surface with 500#. Tubing at 3548'. Displaced hole w/ 135 bbls brine mud gel. Spotted 25 sacks of Class "C" cement plug on top of retainer. Approx TOC at 3399'. Spotted 30 sacks Class "C" cement plug across 9-5/8" shoe at 2190'. WOC. Tagged at 9-5/8" shoe. Cement top at 2066'. As per OCD, spotted 72 sacks (17 bbls) Class "C" cement to surface. ND BOP. Topped off cement inside 7" casing.

9/18/13 – Dug up cellar and cut off all wellheads. Installed dry hole marker as per NMOCD. Cover cellar and cut off anchors. Cleaned location. **WELL IS PLUGGED AND ABANDONED.**


Regulatory Reporting Technician
September 25, 2013