

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO: 30-015-40939 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name TIGGER 9 STATE 6. Well Number: #8							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED OCT 09 2013 NMOCD ARTESIA </div>							
8. Name of Operator OXY USA WTP LIMITED PARTNERSHIP						9. OGRID 192463							
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210						11. Pool name or Wildcat EMPIRE; GLORIETA-YESO, EAST - 96610							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County			
Surface:	N	9	17S	29E		2260'	S	925'	E	EDDY			
BH:													
13. Date Spudded 08/09/2013		14. Date T.D. Reached 08/15/2013		15. Date Rig Released 08/16/2013		16. Date Completed (Ready to Produce) 09/10/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3568' GR					
18. Total Measured Depth of Well 5245'				19. Plug Back Measured Depth 5198'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run TRIPLE COMBO					
22. Producing Interval(s), of this completion - Top, Bottom, Name 4001' - 4175' PADDOCK & 4300' - 5083' BLINEBRY													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
11 3/4"	H-40 LTC 42#	440'	14 3/4"	390 sks	TO SURFACE								
5 1/2"	L-80 LTC 17#	5245'	7 7/8"	900 sks	TO SURFACE								
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
26. Perforation record (interval, size, and number) 5074' - 5082.13'; 5010' - 5016.13'; 4754' - 4762.13'; 4696' - 4702.13'; 4512' - 4520.13'; 4472' - 4478.13'; 4300' - 4308.13'; 4168' - 4174.13'; 4086' - 4094.13'; 4001' - 4007.13'; 5SPF (300 holes); 0.48" EHD.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>4001' - 5083'</td> <td>Fluid - 110,751 gals Water Frac G-R (linear gel); 408,798 gals Delta Frac 140 - R (crosslinked gel); 10,000 gals 15% HCl. Sand - 17,560 lbs 100 mesh; 891,609 lbs 16/30 brown SD</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4001' - 5083'	Fluid - 110,751 gals Water Frac G-R (linear gel); 408,798 gals Delta Frac 140 - R (crosslinked gel); 10,000 gals 15% HCl. Sand - 17,560 lbs 100 mesh; 891,609 lbs 16/30 brown SD				
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28. PRODUCTION													
Date First Production 09/30/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PROD.								
Date of Test 10/01/2013	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 26	Gas - MCF 63								
Flow Tubing Press. 196	Casing Pressure 110	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED, WITH INTENT TO BE SOLD LATER ON.					30. Test Witnessed By								
31. List Attachments													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial:													
Latitude _____ Longitude _____ NAD 1927 1983													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature		Printed Name JENNIFER DUARTE Title REGULATORY SPECIALIST Date 10/08/2013											
E-mail Address jennifer.duarte@oxy.com													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3867'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3960'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 4289'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology