State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

RT

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I.	REQUEST	FOR ALLOWABLE AND AUTHORIZAT	TION TO TRANSPORT
Or., Sant	a Fe, NM 87505	Santa Fe, NM 87505	
., Aziec,	, NM 87410	1220 South St. Francis Dr.	AMENDED REPO
A 4	NIN / 07/110	On Conscivation Division	

1220 S. St. Fran	cis Dr., Sar				Santa Fe, NI						· .		
10	I.		EST FO	DR ALL	OWABLE	AND AU	ГНО	RIZATION		TRANS	PORT		
Operator n			n	•				² OGRID Number 162683					
600 N. Mari				³ Reason for Filing Code/ Effective Date									
Midland, TX	79701							NW 6/22/13					
⁴ API Number								/ R	6 P	ool Code			
30 -015-40610 Loco Hills; Glorieta-Yeso					60		(h) 96718						
⁷ Property Code 8 Property Name 39404				M 1 7 5						Well Number			
	rface Lo				Merak 7 F	ederai					4		
Ul or lot no.	Section		Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County		
I	7	17S	30E		1650	South	. Bine	990	Ea		Eddy		
11 Bo	ttom He	ole Locat			1								
UL or lot no.	Section	Township		Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/	West line	County		
								**:					
12 Lsé Code	¹³ Produ	cing Method	14 Gas C	Connection	¹⁵ C-129 Perr	nit Number	16	C-129 Effective	Date	¹⁷ C-1	29 Expiration Date		
F		Code	. D	ate	C-129 1 el 1	int Number	`	C-129 Effective	Date	(-1	29 Expiration Date		
XII (0'1		P		5/13			l						
III. Oil a		Transpo	rters		19 m					···-	20 0 / 0 / 0 / 1		
¹⁸ Transpor					¹⁹ Transpor and Ad						²⁰ O/G/W		
21778	er elle all substitution				Sunoco Inc	c. K & M				l and the second			
		P O Box 2039; Tulsa OK											
226737			DCP Mistream										
Zana Azar		Del Misticati								27.			
			0 17th St, Ste 2		•								
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	3 1.1					NMOC	DA	HTESIA					
米公务公务									·				
TV Wal	l Compl	lation Da	ta.										
21 Spud D		letion Da 22 Read		- 	²³ TD	²⁴ PBT	<u> </u>	25 Perfora	tions	T	²⁶ DHC, MC		
5/21/13			6/22/13		5019	4958	_	4307-49			Dire, we		
					4949								
²⁷ H	7 Hole Size		²⁸ Casing &		ng Size	²⁹ Depth		et		30 Sac	ks Cement		
1.	4-3/4	9-5/8			337				310				
								······································					
7-7/8		5-1/2				:	5016			850 TOC 0'			
				2-7/8		•	4252						
											٨		
V. Well				1 32		24 —		35			36		
³¹ Date New 7/9/13	Oil	³² Gas Deli 7/5/13		1	Test Date 7/25/13	³⁴ Test	Leng	th 33 T	bg. Pre 275	ssure	³⁶ Csg. Pressure 90		
119113		//3/13			1123/13				273				
37 Choke S	Size	38 (3	⁹ Water		Gas				41 Test Method		
30/64	ļ	. 19	2		602	1	78						
⁴² I hereby cer	rtify that t	the rules of the Oil Conservation Division have						OIL CONSER	NSERVATION DIVISION				
been complied	d with and	I that the in	formation g	given abov									
complete to the			- / 3	lief.		A marrare - 1.1		10			1		
Signature:	L. 10	$_{a}$ \lesssim_{a}	. 1) . 10.	~ -		Approved by		J. //	DA	nux /	•		

Printed name: Title: Aricka Easterling Title: Approval Date: Regulatory Analyst E-mail Address: AEasterling@cimarex.com Phone: Date: 9/18/13 918-560-7060