Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial	No.
NIMMM01:	150

SUNDRY NOTICES AND REPORTS ON WELLS	s 2013
Do not use this form for proposals to drill or to reference abandoned well. Use form 3160-3 (APD) for such prop	ARTESIA

Do not use this form for proposals to drill or to receipt ARTESIA					MINIMINIO 1139		
					6. If Indian, Allottee or	Tribe Name	
				7. If Unit or CA/Agree	ment, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. SAND TANK 10 FEDERAL 1			
2. Name of Operator Contact: STAN WAGNER EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com				9. API Well No. 30-015-36071-00-S1			
3a. Address P O BOX 2267 MIDLAND, TX 79702	3b. Phone No. Ph: 432-686	(include area code) 3-3689		10. Field and Pool, or Exploratory SAND TANK			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)				11. County or Parish, and State		
Sec 10 T18S R30E NENW 33			EDDY COUNTY	, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			ТҮРЕ ОІ	ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deep	en	□ Product	ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fract	ure Treat	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	🛛 Plug	and Abandon	☐ Temporarily Abandon			
	☐ Convert to Injection ☐ Plug		Back Water Disposal		Disposal		
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 8/25/13 MIRU to P&A.	l operations. If the operation resu pandonment Notices shall be filed final inspection.)	lts in a multiple I only after all r	completion or reco equirements, includ	mpletion in a	new interval, a Form 316	0-4 shall be filed once	
8/27/13 RIH and unset packer. POOH w/ 2-7/8" tubing. RIH to verify PBTD. Tagged at 6798'. Notified BLM and received permission to proceed. 8/28/13 Pumped 25 sx Class C cement. POOH to 3334'. Pumped 60 sx Class C cement. POOH to 2010'. WOC 4 hrs. RIH to 3334' to TAG, no cement found. Consult with BLM. Re-pump 60 sx Class C cement at 3334'. POOH to 2010'.							
8/29/13 RIH and tag cement plug at 2741'. POOH to 1390'. Pump 25 sx Class C cement. POOH, WOC 4 hrs. BLM on location. RIH to 1390' to TAG, no cement found. Received BLM approval to pump 185 sx Class C cement from 1390' to surface. Pump 135 sx Class C cement and circulate out 3 bbls good cement. Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.							
14. I hereby certify that the foregoing is	strue and correct. Electronic Submission #21 For EOG RESOURC nitted to AFMSS for processi	CES INCORF	DRATED, sent to	the Carlsba	nd ´		
Name (Printed/Typed) STAN WA	GNER		Title REGUL	ATORY AN	ALYST		
Signature (Electronic S	Submission)	:	Date 09/05/2	013			
	THIS SPACE FOR	R FEDERA			SE		
Approved By ACCEPT	ED		JAMES A _{Title} SUPERVI			Date 09/22/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condi	uitable title to those rights in the s		Office Carlsba	d			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crestatements or representations as to	rime for any pe o any matter wi	rson knowingly and thin its jurisdiction.	willfully to m	ake to any department or	agency of the United	

Additional data for EC transaction #219100 that would not fit on the form

32. Additional remarks, continued

POOH and laydown 2-7/8" workstring.
9/03/13 Break out cement from around casing to expose for cut-off.
Welder cut-off 11-3/4", 8-5/8", and 5-1/2" casing. Good cement visable between 11-3/4" and 8-5/8" casing. No cement visable between 8-5/8" and 5-1/2".
RIH and tag cement at 60' in 8-5/8" X 5-1/2" annulus and 198' inside 5-1/2" casing.
9/04/13 Pumped 46 sx Class C cement to top off plugs. Circulated 2 sx cement to cellar.
Finishing topping off with 2 sx portland cement.
Install P&A marker, clean and restore location.
Well P&A