

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

HOBBS OCD

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

OCT 03 2013

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

5. Lease Serial No.  
NMLC068282B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
GOLDEN SPUR WC 25 2H

9. API Well No.  
30-015-41235-00-X1

10. Field and Pool, or Exploratory  
RED HILLS

11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
CONOCOPHILLIPS COMPANY  
Contact: ASHLEY BERGEN  
E-Mail: ashley.martin@conocophillips.com

3a. Address  
3300 N "A" ST BLDG 6  
MIDLAND, TX 79710-1810

3b. Phone No. (include area code)  
Ph: 432-688-6983

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 25 T26S R31E SESE 535FSL 965FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well was drilled to a total depth of 13300'(TD/TVD) on 06/05/13. Drilled to 4670' w/ 12 1/4" bit.  
4/28/13 RIH w/ 98 jts, 9 5/8", 40#, L-80 int csg set @ 4631' & DV tool set @ 4042' & pkr set @ 4045'.  
4/29/13 Pumped stage 1: Pumped 60 bbls FW spacer followed by ultra flush spacer. Pumped 210 sx (50 bbls) of cmt. Drop plug & disp w/ 60 bbls FW followed w/ 288 bbls of brine. Bump plug @ 730#. Pressure up to 2315# to set pkr @ 4068'. DV tool opened @ 620#. Circ 5 bbls of cmt to surf. Pumped stage 2: 1600 sx (536 bbls) of ECONOCCEM C cmt. Drop plug & disp w/ 307 bbls of brine. Bumped plug & pressured up to 2900# to close stage tool. TOC 1010'. Tagged cmt @ 4033'. Circ & disp hole. PT csg to 1500#/30 min- test good.  
6/8/13 Drilled to 13300' w/ 8 3/4" bit. RIH w/ 117 jts, 7", 29#, P-110 csg set @ 11,640' & DVT's set @ 4660' & 6912' & external pkr @ 6914'.

RECEIVED  
OCT 04 2013  
NMOCD ARTESIA

Accepted for record  
NMOCD 10/9/13

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #217810 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by JOHNNY DICKERSON on 08/22/2013 (13JLD1215SE)

Name (Printed/Typed) ASHLEY BERGEN

Title STAFF REGULATORY TECH

Signature (Electronic Submission)

Date 08/21/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**

JAMES A AMOS  
Title SUPERVISOR EPS

Date 08/25/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

9

**Additional data for EC transaction #217810 that would not fit on the form**

**32. Additional remarks, continued**

6/9/13 Stage 1: Pumped 40 bbls ultra seal space w/LCM. Pump 280 sx (159 bbls) of TUNED LIGHT lead cmt & 170 sx (50 bbls) of VESACEM tail cmt. Disp w/ 430 bbls & bump plug. 1 bbl flowed back. Pressured up to 3155# & set external csg pkr (ECP) @ 6914'. Opened DVT w/ 392#. Circ 85 bbls of cmt to surf. Stage 2: Pumped 450 sx (255 bbls) of TUNED LIGHT cmt. Disp w/ 256 bbls, bump plug & circ 5 bbls to surf. Closed DVT w/ 2324#. Circ & condition hole.

7/2/13 TIH w/ compact micro imaging tool to 12700' CBU logged TD @ 11,160'. POOH w/ tools.

7/3/12 Notified BLM Carlsbad of intent to plug back to 11,100'.

7/4/13 Pumped 1st cmt plug: 180 sx (35 bbls) of premium H lead cmt. Disp w/ 122 bbls of FW & circ while waiting on cmt. Pump 2 cmt plug: 180 sx (35 bbls) of premium H cmt & disp w/ 111 bbls of mud. Circ while WOC. Pump 2 bbls FW & pumped 15 bbls tuned spaces @ 15.4 ppg. Pump 3 cmt plug: 160 sx (31 bbls) of Premium H cmt. Disp w/ 104 bbls of mud & circ bottoms up.

7/5/13 TIH & tag cmt to 10,566'. DO cmt from 10566'-11250'. Circ hole clean. RIH w/ CIBP & set @ 11,197'.

7/9/13 RIH w/ whipstock & set @ 356 degrees, BP pushed down hole & anchored whipstock @ 11,224'.

Cut 1' of formation @ 11,220-11,221'. Work thru window mill & drill to 11230'.

7/12/13 Slide drill from 11233 to 12750' (landed curve @ 12169' MD & 11816' TVD). Continue drill lateral to 16324' (TD/MD).

8/2/13 RIH w/ 125 jts, 4 1/2", 15.10#, P-110 liner set @ 16310'.

8/3/13 Pumped 280 sx (130 bbls) of Solucem H cmt. Disp w/ 100 bbls of FW followed by 138 bbls of mud & bumped plug.

8/13/13 RIH w/ CIBP set @ 11023' (88' inside liner). PT entire system to 3600#/30 min- test good.

PU CIBP to 10840' (95' above liner) & PT 1000#- test good. TOOH w/ CIBP. ND BOP NUWH.

8/15/13 RDMO.

**Revisions to Operator-Submitted EC Data for Sundry Notice #217810**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC068282B	NMLC068282B
Agreement:		
Operator:	CONOCOPHILLIPS P.O. BOX MIDLAND, TX 79710 Ph: 432-688-6938	CONOCOPHILLIPS COMPANY 3300 N "A" ST BLDG 6 MIDLAND, TX 79710-1810 Ph: 432.688.6913
Admin Contact:	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.martin@conocophillips.com  Ph: 432-688-6983	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.martin@conocophillips.com  Ph: 432-688-6983
Tech Contact:	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.martin@conocophillips.com  Ph: 432-688-6983	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.martin@conocophillips.com  Ph: 432-688-6983
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	WC-015 G-08 S263125P; WOL	RED HILLS
Well/Facility:	GOLDEN SPUR FEDERAL WC 25 2H Sec 25 T26S R31E SESE 535FSL 965FEL	GOLDEN SPUR WC 25 2H Sec 25 T26S R31E SESE 535FSL 965FEL