District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action	
114. 1122.30 91.19	RATOR 🔲 Initial Report 🔲 Final Repo
Name of Company OGRID Number Yates Petroleum Corporation 25575	Contact Lupe Carrasco
Address Address	Telephone No.
104 S. 4 <sup>TH</sup> Street	575-748-1471
Facility Name API Number	Facility Type
Steelers BRS State #1H         30-015-39673	Battery
Surface Owner Mineral Own	er Lease No.
State State	VB-1077
LOCATION OF RELEASE	
Unit Letter   Section   Township   Range   Feet from the   No.   P   24   20S   27E   650	rth/South Line   Feet from the   East/West Line   County   South   200   East   Eddy
Latitude 32.55339 Longitude -104.22626	
Type of Release NATUR	Volume Recovered Volume Recovered
Produced Water	25 B/O; 155 B/PW 22 B/O; 128 B/PW
Source of Release	Date and Hour of Occurrence Date and Hour of Discovery
Produced Water Tank Valve Was Immediate Notice Given?	9/22/2013 After 8 pm 9/23/2013 AM  If YES, To Whom?
Was Infinitediate Notice Given?  ✓ Yes ☐ No ☐ Not Requir	
By Whom?	Date and Hour
Bob Asher, Yates Petroleum Corporation	9/23/2013 PM
Was a Watercourse Reached?  ☐ Yes ☑ No	If YES, Volume Impacting the Watercourse. N/A
If a Watercourse was Impacted, Describe Fully.*	
N/A Describe Cause of Problem and Remedial Action Taken,*	
Cause of release is suspected from an unauthorized individual(s) opening a valve on the produced water tank. Vacuum trucks were dispatched. Backhoe	
dispatched to scrape impacted area.	
Describe Area Affected and Cleanup Action Taken.*  An approximate area of 40' X 1000'. Impacted soils to be scraped up and taken to an NMOCD approved facility. Vertical and horizontal delineation	
samples will be taken and analysis ran for TPH & BTEX, Chlorides will be run for documentation. If initial analytical results for TPH & BTEX are under	
RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be	
submitted. Depth to Ground Water: <100' (approximately 75', Section 24-T20S-R27E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability	
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health	
or the environment. In addition, NMOCD acceptance of a C-141 report	does not relieve the operator of responsibility for compliance with any other
federal, state, or local laws and/or regulations.	OIL CONSERVATION DIVISION
	OIL CONSERVATION DIVISION
Signature: (assayed	
Printed Name: Lupe Carrasco	Approved by District Supervisor:
Title: Environmental Regulatory Agent	Approval Date: Expiration Date:
E-mail Address: <u>lcarrasco@yatespetroleum.com</u>	Conditions of Approval:
	Remediation per OCD Rule &
Date: Friday, October 04, 2013 Phone: 575-748-1471  * Attach Additional Sheets If Necessary	Guidelines. SUBMIT REMEDIATION
Attach Additional Sheets II Necessary	PROPOSAL NO LATER THAN: 2 PP - 1972
	November 7,2013 FM 1110