Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

BUREAU OF LAND MANAGEMENT

5. Lease Serial No. NMNM0531277A

SUNDRY NOTICES AND REPORTS ON WELL'S T

Do not use this t abandoned well.	form for proposals to o Use Form 3160-3 (APL	drill or to D) for sug	re-enter an	2013 Sateou			
Do not use this form for proposals to drill or to re-enter an 2013 abandoned well. Use Form 3160-3 (APD) for such proposals TEST SUBMIT IN TRIPLICATE – Other instructions on page 2.				. 4 . 1 . 2 . 2 . 2 . 2	If Unit of CA/Agr	cement, Name and/or No.	
1. Type of Well							
Oil Well Gas Well Other				8. Well Name and No. FWR 26 Federal #4H			
2. Name of Operator OXY USA Inc. 16			596]	9. API Well No.	11012	
			(include area coa	le)	30-015 - 41012 10. Field and Pool or Exploratory Area		
P.O. Box 50250 Midland, TX 79710 432-685-571				· .		-Ridge De laware, SE	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)					11. County or Parish		
GOFSL 373 FWL SWSW(M) SEC 26 TZ			35 R30E	=	Edy	NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION	ISSION TYPE OF ACTION						
	Acidize Deepen			Produc	Production (Start/Resume) Water Shut-Off		
Notice of Intent	Alter Casing	Fractu	re Treat	Reclar	eclamation		
	Casing Repair	New (Construction	Recom	complete Other Set CSS &		
Subsequent Report	Change Plans	Plug a	ind Abandon	Tempo	rarily Abandon	coment. Pig	
Final Abandonment Notice	Convert to Injection	Plug I		Water Disposal		Release	
g/5/13, drill 8-3/4" hole 81, 403', ECP @ 4219'. Cmt (64bbl) Super H w/ additive Pressure to 3838#, inflate 10M DSPO, test seals to 6 low 5000# high. 9/16/13, RIH, drill out DVT 12020'M 7770'V', 9/21/13. up @ 9022', unable to go 1 1/2" 13.5# P110 BTC liner additives, circ 112sx (33b) NUWH, RD Rel Rig 9/30/1	r final inspection.) 70', 9/11/13. Circ hole, 1st stage w/ 660sx (313t es 13.2ppg, 1.64 yield w pkr, drop cancellation p 6000#, test passed. Land, tag cmt @ 8020', test Circ hole, wash & rear further, POOH, LD. Wacsg & set @ 12019', Tobl) cmt to surface. RIH 3.	RIH w/ lo bbl) C Turvith full re- lug, press and tbg spo 7" csg to in tight ho sh & rear DL @ 692 w/ gauge	gs. RIH w/ 7 ned Light w/ sturns while control ool, test void 3000# for 30 le from 8160 on tight hole, 121'. Cmt w/ 2	7" 29# P1 additives cementing # to cance to 6000#, 0min, teste o' to TD, R condition 420sx (12	10 BTC csg & s 10.5ppg 2.66 y , circ 105sx (50 el tool. Install 0 , test passed. I ed OK, drill out RIH w/ 4-1/2" co hole, decide to 4bbl) CL H 13.	set @ 8160' w/ DVT @ rield followed by 220sx Dbbl) cmt to surface. Cameron 13-5/8" X 11" NU BOP's test @ 250# shoe, drill 6-1/8" hole to empletion system, tagged cement liner. RIH w/ 4- 2ppg, 1.66 yield w/	
14. Thereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)		Title Sr. Regulatory Advisor			d- :d atau-d@aua		
David Stewart			Title Sr. Regul	atory Adviso	or	david_stewart@oxy.com	
Signature /a · Sull		Date 10(-113			- cepted for record		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by							
			Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							