Submit To Appropriate District Office Tw./Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II					State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011 1. WELL API NO.							
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505					Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						30-015-41305 2. Type of Lease ☐ STATE ☐ FED/INDIAN 3. State Oil & Gas Lease No.							
WELL (RECOMPLETION REPORT AND LOG es #1 through #31 for State and Fee wells only)					5. Lease Name or Unit Agreement Name San Lorenzo 9 MD Fee 6. Well Number: 1H											
#33; attach this a		Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)								F	REC	EI	/ED					
8. Name of Oper	WELL [] wc	ORKOVE	ER 🔲	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR						R			OCT 1 1 2013				
Mewbourne Oil (10Address of O PO Box 5270 Hobbs, NM 882	perator				,							11. Pool name or Wildca San Lorenzo; Bone Springs 53600						
12.Location	Unit Ltr		Section		Township		Range Lot		Feet from the			the	N/S Line		Feet from the		Line	County
Surface:	М		9		25S		28E				150		South	380		West		Eddy
BH: D 9 13. Date Spudded 14. Date T.D. Reached 08/01/13 08/21/13			ned	25S 28E 15. Date Rig Released 08/24/13			331 16. Date Completed 09/22/13			North 426 (Ready to Produce)					Eddy and RKB,			
18. Total Measur 12740' (MD)	ed Depth	of We			19. Plug Back Measured Depth 12700' (MD)				20. Was Directional Yes					21. Ty	RT, GR, etc.) 3000' GL 1. Type Electric and Other Logs Run iyro/GR			
22. Producing Int 8511' MD - 12'					- Top, Bottom, Name													
23.							ING REC	<u>OR</u> I				ring	<u> </u>					
CASING SI	ZE		WEIGHT 48		3./FT. DEPTH SET 444'				HOLE SIZE			CEMENTING RECOR			D AMOUNT PULLED Surface			
9 5/8"			36		2465'				12 1/4"			900			Surface			
7"			26	#	8427'			8 3/4"			850			TOC @ 2050'				
<u> </u>																		
24.						LINI	ER RECORD					25.	7	TUBI	NG REC	CORD		
SIZE 4 ½"	TOP 8212'				OTTOM SACKS CEMENT NA			SCREEN SI		SIZ	<u> </u>	_	EPTH SE 752'	Т		ER SET		
4 72	0212			12/	10		NA					27	*	+/-	132		7631'	
26. Perforation	record (in	nterva	ıl, size, ar	ıd nun	iber)		ı		27. /	ACI	D, SHOT,	FR	ACTURE, CI	EME	NT, SQU	JEEZE,	ETC.	
 8511' MD - 1270	00' MD								DEP [*]		INTERVAL	,	AMOUNT A					20#1:
													Frac w/473,732 gals Slickwater, 368,697 gals 20# Linear gel,, 1,194,798 gals 20# XL Gel carrying 138,477# 100 mesh, 2,590,183# 20/40 sand & 527,535# 20/40 SB Excel.					,477# 100
28.								PR (DDI	C^r	ΓΙΟΝ		<u> </u>					
Date First Production 09/22/13	tion			oducti as Lift	on Meth	od <i>(Flo</i>	wing, gas lift, pi)	Well Status	s (Pro	d. or Shu	t-in)		
09/23/13 24 hrs N		NA				423 717							1695	Oil Ratio				
Press. 450 1140 Ho 29. Disposition of Gas (Sold, used for fuel, ver					Calculated 24- Oil - Bbl. Gas - MCF lour Rate 423 717 ented, etc.) 717					· MCF	Water - Bbl. Oil Gravity - API - (Corr.) 46.2 30. Test Witnessed By						r.)	
Sold 31. List Attachme C104. Deviation	ents						y, Gyro log, C10)2 & C	C-144 C	CLE	Z closure				Thomps			
32. If a temporary				-		-						-						
33. If an on-site b	-				-		ation of the on-s											D 1025 1002
I hereby certif	fy that th	ne inj	formati	on sh	own o	n both	Latitude sides of this	form	is trī	ue c	and comp	lete	Longitude to the best o	of my	knowle	dge an	<u>NA</u> d belie,	.D 1927 1983 f
Jackie Latha	n					F	Printed								9			
Signature	pa	يكلا	e 0	Za	th	an	Name Regu	ulatoi	ry		Title		10/0	9/13		Dat	e	
E-mail Addre	ss: Matha	an@ı	mewbo	urne.	com				_									

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Bell Canyon 2513'	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Cherry Canyon 3360'	T. Kirtland	T. Penn. "B"				
B. Salt	T. Brushy Canyon 4540'	T. Fruitland	T. Penn. "C"				
T. Delaware 2468'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. Rustler	T. Simpson	T. Mancos	T. McCracken				
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs 6079	T.Todilto					
T. Abo	T. Rustler	T. Entrada					
T. Wolfcamp	Т.	T. Wingate					
T. Penn_	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

		•		OR GAS OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR'	TANT WATER SANDS		
Include data on rate of wate	er inflow and elevation to wh	ich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
·	TITLIOI OCV DEC		,	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
•							