

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM89052

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrvr.,
 Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Devon Energy Production Company, L.P.

8. Lease Name and Well No.
Apache 25 Fed 17H

3. Address 333 West Sheridan Avenue
Oklahoma City, OK 73102

3a. Phone No. (include area code)
405-2282816

9. AFI Well No.
30-015-41116

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Section 25-22S-30E 1450FSL 730FEL
At surface

10. Field and Pool or Exploratory
Los Medanos; Bone Spring

11. Sec., T., R., M., on Block and Survey or Area
Section 25-22S-30E

At top prod. interval reported below

12. County or Parish
Eddy County

13. State
NM

At total depth Section 25-22S-30E 340' FWL 654' FSL

14. Date Spudded
04/14/2013

15. Date T.D. Reached
05/28/2013

16. Date Completed 07/16/2013
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3,341

18. Total Depth: MD 15,154
TVD 10,897.8

19. Plug Back T.D.: MD 14,585
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Radial Cement Bond Gamma Ray CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

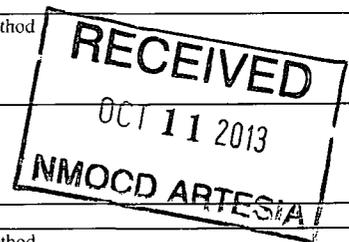
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 H-40	48	0	443		485 sx C		surface	
12 1/4	9 5/8 J-55	40	0	3,891		1600 sx C		surface	
8 3/4	7 P-110	29	0	13,638		720 sx H		surface	
						1136 sx C			
6 1/8	4 1/2 P-110	13.50	8,979	15,154		940 sx H		8,979	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals			26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) Bone Spring	11,265'	15,062'	11,265' - 15,062'	3 1/8"	768	Open	
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, etc.	Depth Interval	Amount and Type of Material
	11,265'-15,062'	Frac 16 stages w/ total: 947,857# 100 Mesh; 990,376# 40/70 WS; 52,347 Gallons 15% HCL; 364,375# 40/70 Oil Plus

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/2/2013	7/03/201		→	573	240	178			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	0	1,075	→	573	240	178	418.8	Producing	



28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

Accepted for record
NMOC D

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring	11,265'	15,062'	Oil, Gas, Water	Rustler	358
				Salado	653
				Base Salt	3644
				Delaware	3892
				Bell Canyon	3932
				Cherry Canyon	4851
				Brushy Canyon	6078
				Bone Spring	7750

32. Additional remarks (include plugging procedure):

6/13/13 - MIRU WL; 2 7/8 PU & RIH w/ 3 3/4" bit and 2 7/8 tbg, tagged @ 14,923' RU SWIVE Clean out to 14,955'

6/14/13 - 6/15/13 - Cont drilling cement from 14,955' to PBTD @ 15,109' circ hole, clean test CSG 3000 Psi Lost 950 Psi in 15/mins DISPLACE HOLE w/ 400 Bbls 2% KCL POOH w/ TBG and BHA SWI-SD

6/18/13- 6/19/13 - CONT RIH w/ TBG set pkr test liner top 2000 Psi ok test CSG SHOE 2000 Psi LOST 650 Psi 15/min POOH w/ TBG and BHA

6/20/13 - 6/30/13- MIRU frac set, wire unit, and grease unit. Perf intervals from 11,265' to 15,062' w/ 768 holes; Frac 16 stages w/ 990,376# 40/70 WS, 947 857# 100 Mesh, 52,347 gals 15% HCL, 364,375# 40/70 oil plus

7/16/13: Well turned over to production

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tami Shipley Title Regulatory Analyst
 Signature *Tami Shipley* Date 10/01/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.