i wo Copies	riate District Of	ffice " U		State of New Mexico						Form C-105					
District I	En	ergy, l	Minerals and	d Nat	tural Re	sources		July 17, 2008							
1625 N. French Dr. District II	, Hobbs, NM 88	8240C1]	L þ 2013							1. WELL API NO.					
Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 CT 1 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Conservation Divi							Divisio	n	_	30-015-41500					
1000 Rio Brazos Rd., Aztec, NM 87410 DECEIVED 1220 S						South St. Francis Dr.				2. Type of Lease STATE ☐ FEE ☐ FED/INDIAN					
		Santa Fe, N	MI	87505	÷		3. State Oil &	Gas L	ease No.	X0 -0647-04	105				
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND								LOG					14		
4. Reason for fili		110110		, , , , , , , , , , , , , , , , , , ,	2110111121		,			5. Lease Nam	or Un	it Agreei	APT - ABSTRACTOR AND SECRETARY	Million of the Million	
区 COMPLETI	ION REPOR	T (Fill in bo	oxes #1 throu	ıgh #31	for State and Fee	wells	only)			AB State 64 6. Well Numb		734)			
C-144 CLOS #33; attach this at 7. Type of Comp	nd the plat to								/or	002		F	RECEI	VED	
NEW V	WELL W	/ORKOVEI	R 🔲 DEEPI	ENING	□PLUGBACK		DIFFEREN	T RESERV	OIR	OTHER_			OCT 16	2012	
8. Name of Opera	ator Apache	 ∋ Corpora	ıtion							9. OGRID 873					
10. Address of O	perator 303 \	Veterans and, TX 7	Airpark La	ne, Su	ite 3000			•••		11. Pool name or Wildcat NMOCD ARTE Artesia; Glorieta-Yeso (O) (96830)			RTESI		
12.Location	Unit Ltr	Section	Towns	ship	Range	Lot		Feet from t	he	N/S Line		rom the	<u> </u>	County	
Surface:	K	32		7S	28E			2355'	\dashv	S		300'	W	Eddy	
BH:	K	32		7S	28E	-		2292'	\dashv	S		285'	W	. Eddy	
13. Date Spudded		T.D. Reache			Released		16.		eted (Ready to Prod			7. Elevations (DI		
08/17/2013	08/22/20		08/	23/20 ⁻²	13		09/	25/2013				R	T, GR, etc.) 36	84' GR	
18. Total Measur 5013'					ck Measured Dep	oth	20. Ye		ional	Survey Made?			e Electric and O		
22. Producing Int	terval(s) of th	V - 498			ame		l te	<u> </u>				BHC/HI			
Blinebry 4212'	'-4858'; Pa	ddock/Glc	orieta 3427	''-4104						İ					
23.					ING REC	ORI	D (Rep	ort all st	ring	s set in w	ell)				
CASING SI	ZE	WEIGHT			DEPTH SET		HC	LE SIZE		CEMENTIN	G ŔEC		AMOUNT	PULLED	
8.625"		24			408'		12.25"			290 sx C Class					
5.5"		17‡	#	5013'			7.875"			790 sx C Class					
											-				
						\dashv									
24.				LINER RECORD			25						RECORD		
				TOM SACKS CEM					25.	Ţ	UBIN	G REC	ORD		
	ТОР		ВОТТОМ		SACKS CEMI	ENT	SCREE	1	SIZI	3		PTH SET	r PACK	ER SET	
	ТОР		ВОТТОМ		SACKS CEMI	ENT	SCREE	J	_				r PACK	ER SET	
SIZE		val size an			SACKS CEMI	ENT			SIZI	∃ 2-7/8"	DE	РТН SET 4873	PACK	ER SET	
SIZE 26. Perforation	record (inter		d number)	ducina		ENT	27. AC		SIZI FRA	E 2-7/8" .CTURE, CE	DE	РТН SET 4873 Г, SQU	PACK B' EEZE, ETC.		
SIZE 26. Perforation Blinebry 4212	record (inter- 2'-4858' (1-	JSPF 28	id number) holes) Pro		1	ENT	27. AC	ID, SHOT,	SIZI FRA	E 2-7/8" CTURE, CE AMOUNT A	DE MEN'	PTH SET 4873 Γ, SQU ND MA	PACK		
SIZE 26. Perforation	record (inter- 2'-4858' (1-	JSPF 28	id number) holes) Pro		1	ENT	27. AC DEPTH	ID, SHOT, INTERVAL	SIZI FRA	2-7/8" CTURE, CE AMOUNT A 213,066 ga	MEN' ND KI	PTH SET 4873 Γ, SQU ND MA 48,706# se	PACK BEZE, ETC. TERIAL USED	:4,032 gals ge	
SIZE 26. Perforation Blinebry 4212	record (inter- 2'-4858' (1-	JSPF 28	id number) holes) Pro		Producing		27. AC DEPTH	ID, SHOT, INTERVAL Blinebry Idock/Glorieta	SIZI FRA	2-7/8" CTURE, CE AMOUNT A 213,066 ga	MEN' ND KI	PTH SET 4873 Γ, SQU ND MA 48,706# se	PACK BEZE, ETC. TERIAL USED and;3,771 gals acid	4,032 gals ge	
26. Perforation Blinebry 4212 Paddock/Glo	n record (inter- 2'-4858' (1- prieta 3427'-	JSPF 28 -4104' (1-	d number) holes) Pro JSPF 31 h	oles) F	Producing	PRO	27. AC DEPTH Pac	ID, SHOT, INTERVAL Blinebry Idock/Glorieta	FRA	2-7/8" CTURE, CE AMOUNT A 213,066 gs 267,730 gs	DE MEN' ND KI als 20#;2	PTH SET 4873 Γ, SQU: ND MA' 48,706# se 74,995# se	EEZE, ETC. TERIAL USED and;3,771 gals acid	4,032 gals ge	
26. Perforation Blinebry 4212 Paddock/Glo 28.	n record (inter- 2'-4858' (1- prieta 3427'-	-JSPF 28 -4104' (1-	d number) holes) Pro JSPF 31 h	oles) F	Producing	PRO	27. AC DEPTH Pac	ID, SHOT, INTERVAL Blinebry Idock/Glorieta	FRA	2-7/8" CTURE, CE AMOUNT A 213,066 gs 267,730 gs	DE MEN' ND KI als 20#;2	PTH SET 4873 Γ, SQU: ND MA' 48,706# se 74,995# se	EEZE, ETC. TERIAL USED and;3,771 gals acid	4,032 gals ge	
26. Perforation Blinebry 4212 Paddock/Glo 28. Date First Produc 09/25/20	n record (inter- 2'-4858' (1- prieta 3427'- ection 013	Pro 64	d number) holes) Pro JSPF 31 h oduction Met	hod <i>(Fla</i> Unit	Producing owing, gas lift, pa	PRO	27. AC DEPTH Pac ODUC' g - Size an	ID, SHOT, INTERVAL Blinebry dock/Glorieta FION d type pump	FRA	2-7/8" CTURE, CE AMOUNT A 213,066 gs 267,730 gs Well Status	DE MEN' ND KI als 20#,2 (Prod.	PTH SET 4873 T, SQU: ND MA: 48,706# sa: 74,995# sa: or Shut-	PACK BY EEZE, ETC. TERIAL USED and;3,771 gals acid and;5,212 gals acid	.4,032 gals ge 3,318 gals ge	
26. Perforation Blinebry 4212 Paddock/Glo 28. Date First Produc 09/25/20	ction Hours Te	Pro 64	d number) holes) Pro JSPF 31 h	hod <i>(Fla</i> Unit	Producing owing, gas lift, pu	PRO	27. AC DEPTH Pac ODUC' g - Size an	ID, SHOT, INTERVAL Blinebry dock/Glorieta FION d type pump	FRA	2-7/8" CTURE, CE AMOUNT A 213,066 gs 267,730 gs	DE MEN' ND KI als 20#;2 (Prod. ucing	PTH SET 4873 T, SQU ND MA 48,706# se 74,995# se or Shut-	EEZE, ETC. TERIAL USED and;3,771 gals acid and;5,212 gals acid	.4,032 gals ge ;3,318 gals ge Oil Ratio	
26. Perforation Blinebry 4212 Paddock/Glo 28. Date First Product 09/25/20 Date of Test 10/07/2013	ction O13 Hours Te 3 24	Prc 64	d number) holes) Pro JSPF 31 h oduction Met 0 Pumping	hod <i>(Fla</i> g Unit	Producing owing, gas lift, pr Prod'n For Test Period	PRO	27. AC DEPTH Pac ODUC' g - Size an Oil - Bb 14	ID, SHOT, INTERVAL Blinebry dock/Glorieta FION d type pump	FRA Gas 56	2-7/8" CTURE, CE AMOUNT A 213,066 gs 267,730 gs Well Status Prod	DE MEN' ND KI als 20#,2 (Prod.	PTH SET 4873 T, SQU: ND MA' 48,706# se 74,995# se or Shut- ter - Bbl:	EEZE, ETC. TERIAL USED and;3,771 gals acid and;5,212 gals acid	.4,032 gats ge :3,318 gats ge Oil Ratio	
26. Perforation Blinebry 4212 Paddock/Glo 28. Date First Product 09/25/20 Date of Test 10/07/2013	ction Hours Te	Prc 64	d number) holes) Pro JSPF 31 h oduction Met 0 Pumping Choke Size	hod <i>(Fla</i> g Unit	Producing owing, gas lift, pu	PRO	27. AC DEPTH Pac ODUC' g - Size an Oil - Bb 14	ID, SHOT, INTERVAL Blinebry dock/Glorieta FION d type pump	FRA Gas 56	2-7/8" CTURE, CE AMOUNT A 213,066 gs 267,730 gs Well Status	DE MEN' ND KI als 20#;2 (Prod. ucing	PTH SET 4873 T, SQU ND MA' 48,706# se 74,995# se or Shut- ter - Bbl. 3	EEZE, ETC. TERIAL USED and;3,771 gals acid and;5,212 gals acid -in) Gas - 4, 0	.4,032 gats ge :3,318 gats ge Oil Ratio	
26. Perforation Blinebry 4212 Paddock/Glo 28. Date First Product 09/25/20 Date of Test 10/07/2013 Flow Tubing Press.	ction O13 Hours Te 2 Casing Pr	Pro 64 essed	d number) holes) Pro JSPF 31 h oduction Met O Pumping Choke Size Calculated Hour Rate	hod (Fig. Unit	Producing owing, gas lift, pr Prod'n For Test Period	PRO	27. AC DEPTH Pac ODUC' g - Size an Oil - Bb 14	ID, SHOT, INTERVAL Blinebry dock/Glorieta FION d type pump	FRA Gas 56	2-7/8" CTURE, CE AMOUNT A 213,066 gs 267,730 gs Well Status Prod	MEN' ND KI ND KI NIS 20#;2 als 20#;2 Ucing Wa 41	PTH SET 4873 Γ, SQU: ND MA' 48,706# se 74,995# se or Shut- ter - Bbl: 3	EEZE, ETC. TERIAL USED and;3,771 gals acid and;5,212 gals acid -in) Gas - 4, 0 vity - API - (Co 38.1	.4,032 gats ge :3,318 gats ge Oil Ratio	
26. Perforation Blinebry 4212 Paddock/Glo 28. Date First Product 09/25/20 Date of Test 10/07/2013 Flow Tubing Press.	ction O13 Hours Te 2 Casing Pr	Pro 64 essed	d number) holes) Pro JSPF 31 h oduction Met O Pumping Choke Size Calculated Hour Rate	thod (Fig. Unit	Producing owing, gas lift, pr Prod'n For Test Period	PRO	27. AC DEPTH Pac ODUC' g - Size an Oil - Bb 14	ID, SHOT, INTERVAL Blinebry dock/Glorieta FION d type pump	FRA Gas 56	2-7/8" CTURE, CE AMOUNT A 213,066 gs 267,730 gs Well Status Prod	MEN'ND KI ND KI S 20#;2 (Prod. 41 30. To	PTH SET 4873 Γ, SQU: ND MA 48,706# sa 74,995# sa or Shut- ter - Bbl: 3 Oil Gra	EEZE, ETC. TERIAL USED and;3,771 gals acid and;5,212 gals acid -in) Gas - 4, 0 vity - API - (Co 38.1	.4,032 gats ge :3,318 gats ge Oil Ratio	
26. Perforation Blinebry 4212 Paddock/Glo 28. Date First Product 09/25/20 Date of Test 10/07/2013 Flow Tubing Press. 29. Disposition of	ction 013 Hours Te 3 24 Casing Pr	Pro 64 essed	d number) holes) Pro JSPF 31 h oduction Met O Pumping Choke Size Calculated Hour Rate	hod (Fig. Unit	Producing owing, gas lift, pr Prod'n For Test Period	PRO	27. AC DEPTH Pac ODUC' g - Size an Oil - Bb 14	ID, SHOT, INTERVAL Blinebry dock/Glorieta FION d type pump	FRA Gas 56	2-7/8" CTURE, CE AMOUNT A 213,066 gs 267,730 gs Well Status Prod	MEN'ND KI ND KI S 20#;2 (Prod. 41 30. To	PTH SET 4873 Γ, SQU: ND MA' 48,706# se 74,995# se or Shut- ter - Bbl: 3	EEZE, ETC. TERIAL USED and;3,771 gals acid and;5,212 gals acid -in) Gas - 4, 0 vity - API - (Co 38.1	.4,032 gats ge :3,318 gats ge Oil Ratio	
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26. Perforation Blinebry 4212 Paddock/Glo 28. Date First Produc 09/25/20 Date of Test 10/07/2013	ction O13 Hours Te 3 24 Casing Pr Of Gas (Sold, intents) Inclinat	Pro 64 ested ressure tion Report dat the well	d number) holes) Pro JSPF 31 h oduction Met 10 Pumping Choke Size Calculated Hour Rate I, vented, etc., rt, C-102, (I, attach a pla	hod (Flog Unit 24-24-24-24-34) Sold C-103, t with the	Producing Prod'n For Test Period Oil - Bbl. C-104 (Logs te location of the	PR(umpin, subm	27. AC DEPTH Pac ODUC' g - Size an Oil - Bb 14 Gas mitted 08 orary pit.	ID, SHOT, INTERVAL Blinebry dock/Glorieta FION d type pump,	FRA	2-7/8" CTURE, CE AMOUNT A 213,066 gs 267,730 gs Well Status Prod	MEN'ND KI ND KI S 20#;2 (Prod. 41 30. To	PTH SET 4873 Γ, SQU: ND MA 48,706# sa 74,995# sa or Shut- ter - Bbl: 3 Oil Gra	EEZE, ETC. TERIAL USED and;3,771 gals acid and;5,212 gals acid -in) Gas - 4, 0 vity - API - (Co 38.1	.4,032 gats ge :3,318 gats ge Oil Ratio	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian_	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 3346'	T. McKee	T. Gallup	T. Ignacio Otzte					
T, Paddock 3472'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 4105'	T. Gr. Wash	T. Dakota						
T.Tubb 4994'	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T. Rustler	T. Entrada						
T. Wolfcamp	T. Tansill	T. Wingate						
T. Penn	T. Penrose	T. Chinle						
T. Cisco (Bough C)	T. Yeso 3472'	T. Permian						

			OIL OR GAS SANDS OR ZONES
No. 1, from	toto	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTAN'	T WATER SANDS	
Include data on rate of wa	ter inflow and elevation to which wa	ater rose in hole.	
No. 1, from	to	feet,	
No. 2, from	to	feet	***************************************
No. 3, from	to	feet	
	LITHOLOGY RECORI	(Attach additional sheet if	necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
						,		
	i							
	:							
		,			i			
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