District 1 1625 N. French Dr.	. Hobbs, NM 883	1t)			State of N	ew Mexico			Form C-10	
Phone: (\$75) 394-6161 Fax; (\$75) 393-0720 phone: (\$75) 393-0720 phone: (\$75) 748-1283 Fax; (\$75) 748-9720 phone: (\$75) 748-1283 Fax; (\$75) 748-9720 phone: (\$75) 748-128 Fax; (\$75) 748-9720 phone: (\$55) 334-6178 Fax; (\$515) 334-6170				Energy		Revised July 18, 2013				
					Oil Conserva	ation Division			ENDED REPOR	
District IV 1229 S. St. Francis						t. Francis Dr NM 87505				
Phone: (505) 476-3					Santa PC,					
APPLI	CATION	FORF	PERMIT TO) DRILL,	RE-ENTE	R, DEEPEN,	PLUGBAC	K, OR ADD	A ZONE	
	- - -		Operator Name as CHEVRON U.S					- OGRID Number 4323		
		1	15 SMITH R MIDLAND, TEX				20.0			
* Prope	WY Code				Property Name		1000	<u>5 - 7/19</u> Well	7 7 No.	
7	0/79				SKEEN 2 SWD		<u>s/></u>	1		
UL - Lot	Section	Township	Range	Lot Idn	Feet from	n N/S Line	Feet From	E/W Line	County	
м			27E		400	SOUTH	1200	WEST	EDDY	
	Caration 1		0		ed Bottom Ho	1	E	E avec	C	
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County	
	[]; ;	I	I	^{9.} Pe	ol Informatio	 n	•	L I		
					Name				Pool Code	
	, ,1			· · · · · · · · · · · · · · · · · · ·	HY CANYON		•••••••••••••••••••••••••••••••••••••••	<u></u>	97802	
H Worl	к Туре		12 Well Type	Addition	al Well Inform		Lease Type	¹⁵ Ground	I Level Elevation	
NEW Y			SWD		⁷⁸ Formation	÷.	Р	3218' GR		
	Maltiple Proposed Depth BRUSHY CANYO S600' BRUSHY CANYO						⁹ Contractor		Spud Date	
Depth to Ground water Distance from nearest fresh water					fresh water well		Distance	to nearest surface wa	aler	
 ∕]We will be	e using a clo	sed-loop s	ystem in lieu of	lined pits						
	I		21.	Proposed Ca	sing and Cem	ent Program				
Туре	Holes	ize	Casing Size	Casing We	eight/ft	Setting Depth	Sacks of	Cement	Estimated TOC	
SURF	12 1/	4"	9 5/8"	40#	ŧ	1500'	64	5		
PROD	8 3/4	"	7"	26‡	ŧ	5600' 5		45		
	; ; ;					ional Comment	1	To CANT	TA PC	
(1-105		Su	D 15	DUINE	DREP,	ARED to	s D SENOL	to SAN	TAFE	
	8 6072	- Su	D 15	DC INC Proposed Blo	DREP/	ARED to	o send	to SANT		
<u>(]-10</u> \$	B OR		D 15	DLING Proposed Blo	DREP/	ARED to ion Program Test Pres	Sure	Į	ifacturer	
<u>(]-10</u> \$	8 6072		D 15	DC INC Proposed Blo	DREP/	ARED to	Sure	Į		
C −1 D ₹ DBL R/	B GOR Type AM & SINCLE	RAM	D 15	DLING Proposed Bli Orking Pressure 5000		ARED to ion Program Test Pres 5000	Sure	CAMER	ifacturer DN TYPE U	
DBL R DBL R	B FOR Type AM & SINGLE entify that the owledge and	RAM information belief.	D'15	DLING Proposed BI Orking Pressure 5000	DRED pwout Prevent e to the l and/or	ABED To ion Program Test Pres 5000	Sure	Į	ifacturer DN TYPE U	
DBL R DBL R	Type AM & SINCLE entify that the owledge and tify that I ha	RAM information belief. ve complied	22. I 22. I W 22. I W 22. I 24. I W 25. I 25. I 26. I 27. I	DLING Proposed BI forking Pressure 5000	DRED pwout Prevent e to the l and/or	ARED to ion Program Test Pres 5000	Sure	CAMER	ifacturer DN TYPE U	
DBL R DBL R ^{3.} I hereby ce best of niy kno (further cert 19.15.14.9 (B Signature:	Type AM & SINCLE rrify that the owledge and tify that I ha NMAC	RAM information belief. ve complied if applicat	D'15 22. I W W I given above is tr d with 19.15.14.9 ble. DMACH	DLING Proposed BI forking Pressure 5000	DRED pwout Prevent e to the l and/or	ABED To ion Program Test Pres 5000	CONSERVA		Ifacturer DN TYPE U DN	
DBL R DBL R	Type Type AM & SINGLE entify that the owledge and tify that I ha NMAC L DENISE PI : DENISE PI	RAM information belief. ve complied if applicat	D'15 22. 1 W given above is tr d with 19.15.14.9 ble. DM PEH	DLING Proposed BI forking Pressure 5000	DRED wout Prevent to the and/or Title	ADED TO ion Program Test Pres 5000 OIL roved By:	CONSERVA		Ifacturer DN TYPE U DN	
DBL R DBL R ^{23.} 1 hereby ce best of my kno I further cert 19.15.14.9 (B Signature: Printed name: Title: REGU	Type AM & SINGLE Trify that the owledge and tify that I ha NMAC DENISE PI JLATORY SE	RAM information belief. ve complied if applicat SECIALIST	D'15 22. I W W I given above is tr d with 19.15.14.9 ble. DM HEY	DLING Proposed BI forking Pressure 5000	DRED wout Prevent to the and/or Title	ion Program Test Pres 5000 OIL	CONSERVA		DN TYPE U	
DBL R DBL R	Type Type AM & SINGLE entify that the owledge and tify that I ha owledge and tify that I ha owledge and tify that I ha DENISE PI JLATORY SE rss: leakeid@	RAM information belief. ve complied if applicat SECIALIST	D'15 22. I W W I given above is tr d with 19.15.14.9 ble. DM HEY	DLING Proposed Bio forking Pressure 5000 ue and complete (A) NMAC DT	DRED wout Prevent to the and/or App Title App	ADED TO ion Program Test Pres 5000 OIL roved By:	$CONSERVA \int $		Ifacturer DN TYPE U DN St ¹⁰	

ł

 District J

 1625 N, French Dr., Hobbs, NM 88240

 Phone: (375) 393-6161 Fax: (375) 393-0720

 District II

 511 S' First St., Artesia, NM 88210

 Phone: (375) 748-1253 Fax: (575) 748-9720

 District III

 1000 Rio Brazos Read, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

 District IV

 1220 S, St. Francis Dr., Santa Fe, NM 87505

 Phone: (505) 476-3460 Fax: (505) 476-3462

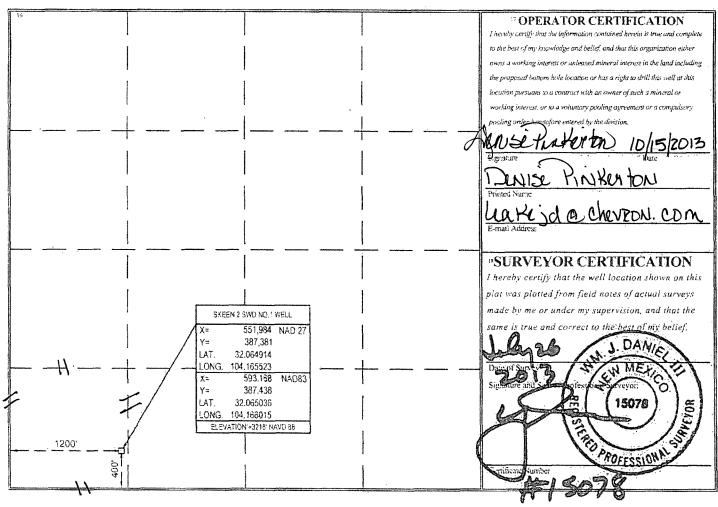
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

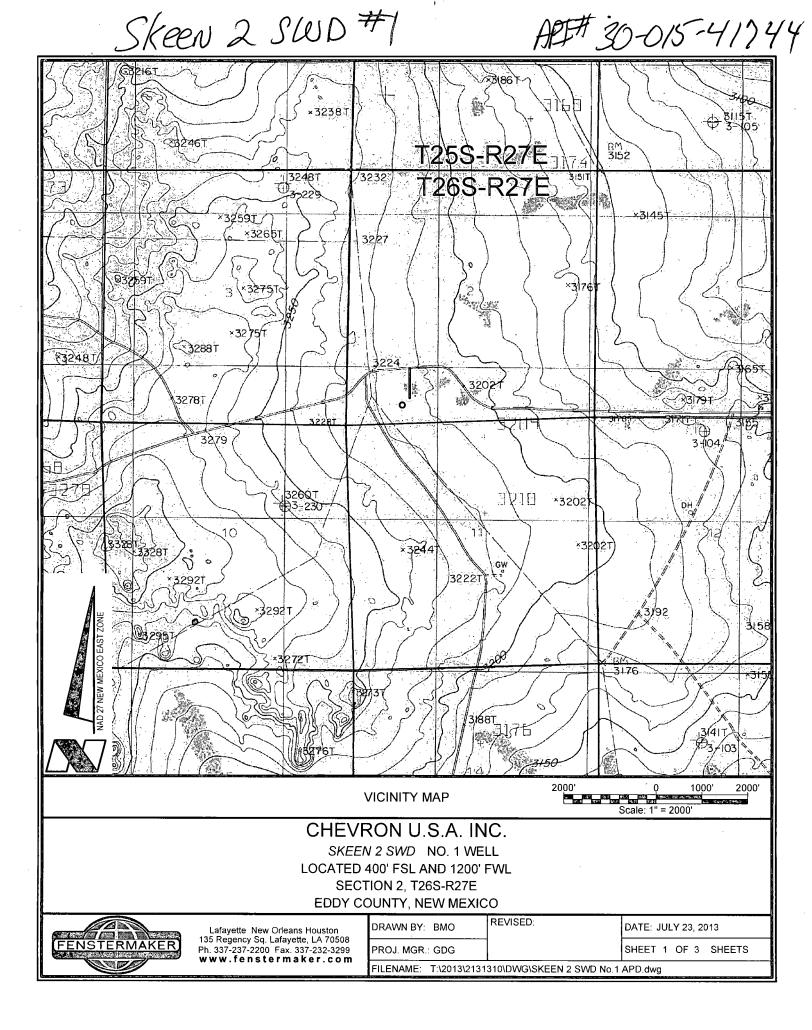
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

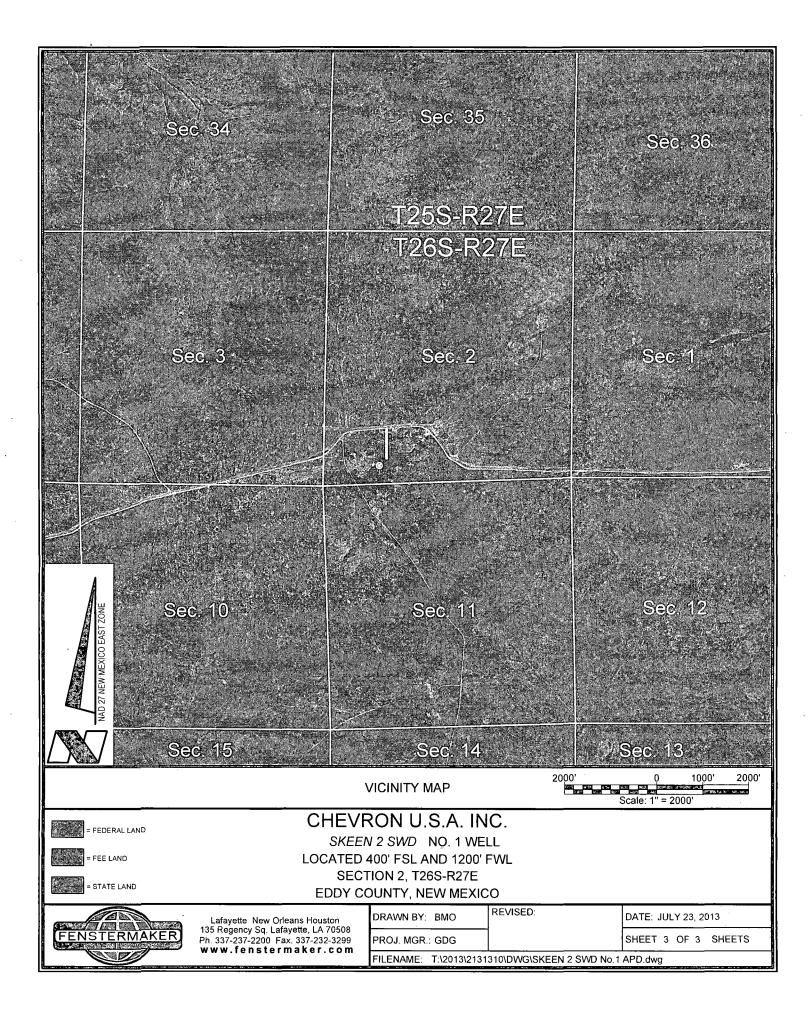
			WELL LOCATI	ON AND	ACREAG	E DEDICA	TION PLAT	Γ			
30-	¹ API Num 015- 4	ber 41744	2 Pool C 97	Sode	Sw	D' Di	³ Pool Nar USHV	CANION			
⁴ Property Code				^s Pi	roperty Name		J	⁶ Well Number			
40179				SKJ	EEN 2 SWD						
OGR	OGRID No.				perator Name	······································			⁹ Elevation		
4323 CHEVRON U.S.A., INC. 3						3218'					
				10 Sur	face Locat	ion					
UL or lot no.	IL or lot no. Section Township		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
М	2	26 SOUTH	27 EAST, N.M.P.M.		400'	SOUTH	1200'	WEST	EDDY		
			" Bottom H	Iole Locat	ion If Diffe	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Counity		
M	2	26 SOUTH	SOUTH 27 EAST, N.M.P.M.		400'	SOUTH	1200'	WEST	EDDY		
Dedicated A	cres ¹⁰ Joir	it or Infill	¹⁴ Consolidation Code	^S Order No.	<u> </u>	<u></u>					

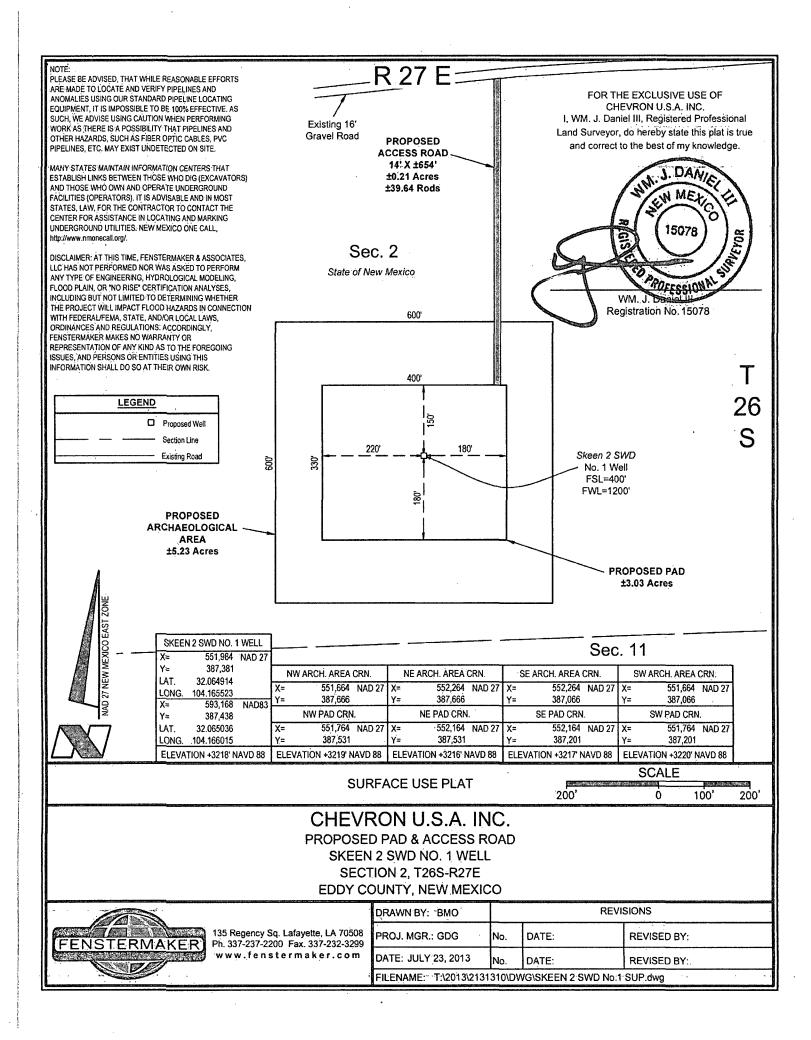
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





														这才 我們
5														
	影	S S S S S S S S S S S S S S S S S S S												
							25 <u>S</u> 26S- ⁵							N.M.
	が高く													
	ONE		R26E	R27E					AUC 1	R28E				
	MEXICO EAST Z													
	NAD 27 NEW MEXICO						, NEW I							
					CULBEF	RSON C			S.	1	0,000'	298	Q 5,0	j00' 10,
							VICINIT			<u></u>	andro Mittada ana Guna Pana	Scale: 1'	= 10,000'	t i artis a th
						SKEE OCATED SEC	RON EN 2 SW 0 400' FS CTION 2, COUNTY	D NO L AND 1 T26S-R	1 WELL 200' FV 27E	VL			2	
6.312				Lafayette Ne	w Orleans H	louston	1	BY: BMO		EVISED:		DATE:	JULY 23, 2	2013
FE	Lafayette New Orleans Houston 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com								EN 2 SWD No		T 2 OF 3	SHEET		





Skeen 2 State SWD #1 Drilling Program "Quick-Look"

9-5/8", 40 ppf, HC K55, LTC (special drift - 8-3/4") @ +/-1,500' 7", 26 ppf, C110, CDC @ +/-5,600' TVD

Delaware River: 2, 26S, 27E

Eddy County, New Mexico

Hole Size	Mud	Bits		
12-1/4"	Freshwater 8.4	PDC		
₩	Princ			
8-3/4"	Brine 10.0 ppg	PDC		
└ ─── ↓	. ↓	L		
Geologic Feature To	os Lithology De	epth (TVD)		

General Drilling Procedure

• Currently 10' cylindrical cellar installed with 80' of 20" conductor pipe set. • MIRU

- N/U on 20" conductor and drill 12-1/24 surface hole with fresh water to 1,500'.

- Run 9-5/8" - 40# - K55 - LTC casing and cement with Class "C" lead and tail system.

- Install wellhead. N/U and test BOPE to 250 psi / 5,000 psi.

- Drill 8-3/4" production hole to 5,600' with brine past salt zone.

POOH and run 7" - 26# - C110 - CDC casing and cement with a Class "C" lead and tail system.

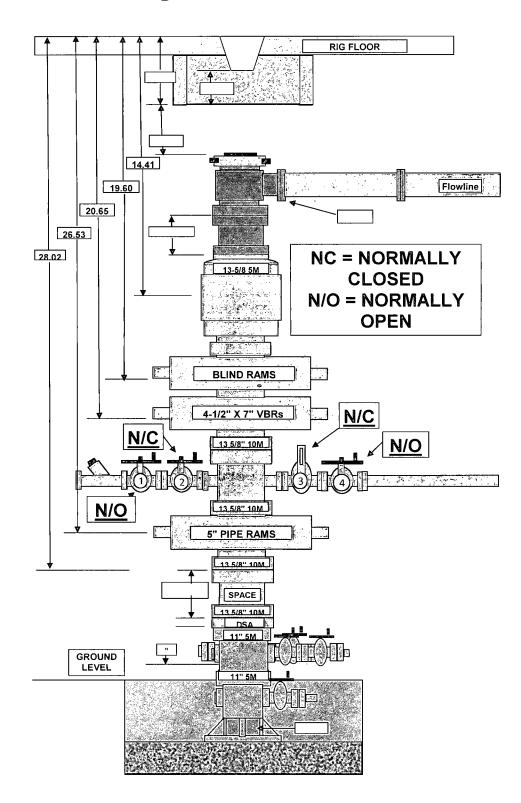
- POOH and run specified logs.

- RDMO and turn well over for completion.

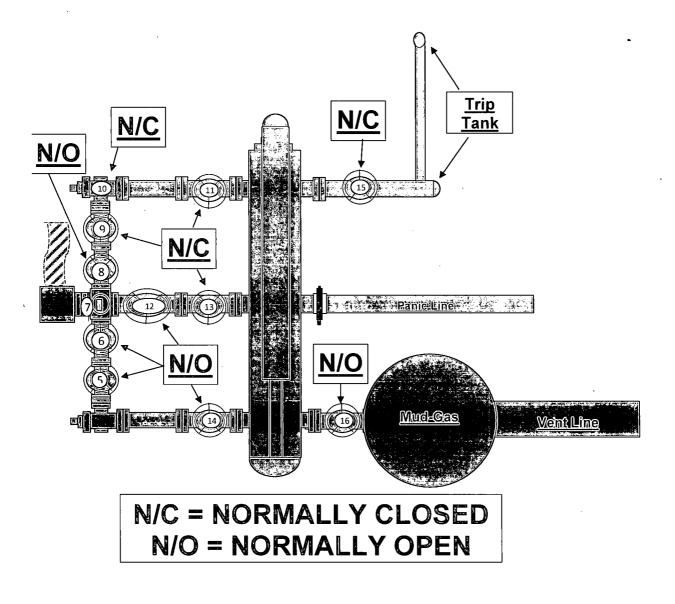
Formation & Geologic Feature Tops	Lithology	Depth (TVD)
Redbeds	Redbeds	0
Rustler	dol, ss, salt	791
Castile	anhydrite	857
Lamar LS	LS	2359
Bell Canyon	SS	2414
Cherry Canyon	LS	3281
Brushy Canyon	SS/LS	4312
T/Bone Spring	LS	6089
T/1st Bone Spring Sand	- SS	6966
T/2nd Bone Spring Sand	SS	7617
B/2nd Bone Spring Sand		7921

Ensign 767 BOP Stack

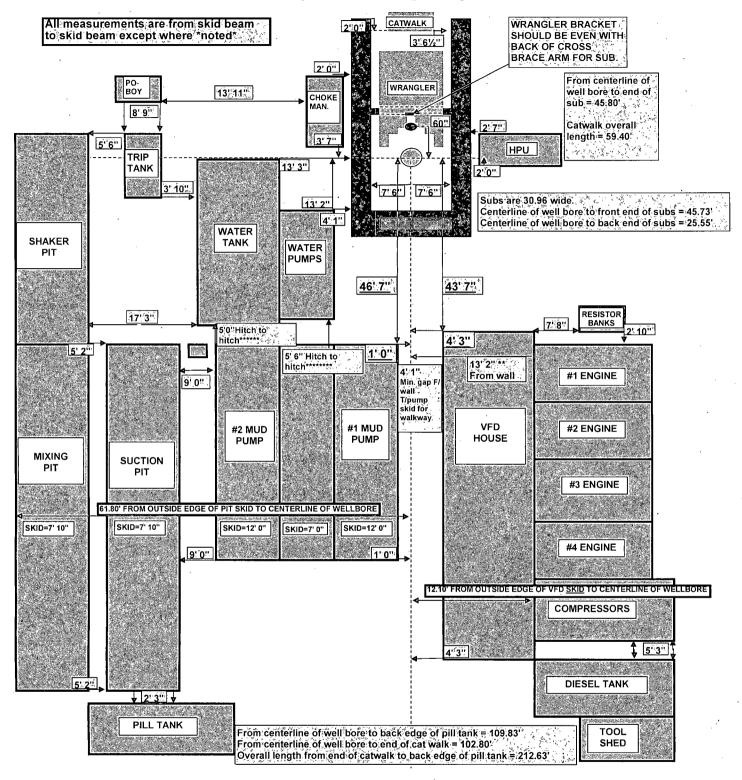
.



Ensign 767 Choke Manifold



Ensign 767 Rig Layout



Directions to Skeen 2 State 2H

· ·

- 1. Starting in Pecos, take US-285 north; drive 58 miles
- 2. Turn left onto Whites City Rd; drive 6.1 miles
- 3. Turn right onto lease road (will be within a few hundred feed of county rd 775); drive 1.1 miles
- 4. Arrive at Skeen 2H

C101Conditions

Permit Conditions of Approval

API: 30-0/5 - 41744

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string