	·	
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resour	rces Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		20 015 41521
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISIO 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 1414 67505	6. State Oil & Gas Lease No.
87505	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well	Gas Well 🔲 Other	8. Well Number 2H
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
<ol> <li>Address of Operator</li> <li>2208 W. Main Street, Artesia, I</li> </ol>	NM 99210	10. Pool name or Wildcat Delaware River; Bone Spring
4. Well Location		Delaware River, Bone Spring
Unit Letter <u>C</u> :	<u>190</u> feet from the <u>North</u> line a	nd <u>1980</u> feet from the <u>West</u> line
Section 32	Township 25S Range	28E NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2975' GR		
12. Check A	Appropriate Box to Indicate Nature of N	lotice, Report or Other Data
NOTICE OF IN		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	
	—	ICE DRILLING OPNS. 🗌 P AND A 🗌
		CEMENT JOB
OTHER:	OTHER:	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
of starting any proposed we proposed completion or rec		uple Completions: Attach wellbore diagram of
9/10/13 MIRU testers. Test 9 5/8" x 5 1/2" annulus to 1000#. Test good.		
<b>9/22/13 to 9/25/13</b> Perforate Bone S 2674350 gal fluid.	Spring 8072-12393' (506). Acdz w/33390 gal 7	7 1/2% acid. Frac w/3331248# sand &
9/27/13 Began flowing back & testi	ng.	<b>F</b> 2
10/3/13 to 10/6/13 Drill out all frac plugs. Circulate clean.		
<b>10/10/13</b> Set 2 7/8" 6.5# L-80 tbg @ 8017' & pkr @ 7390'. Installed gas lift system.		
10/10/15 Set 2 //8 0.5# L-80 tbg @	<sup>7</sup> 3017 & pri @ 7590 . Instance gas int syste	- 2013
		INMOCD ARTESIA
Spud Date: 8/21/13	Rig Release Date:	9/5/13
I hereby certify that the information	above is true and complete to the best of my kr	nowledge and belief.
SIGNATURE	TITLE: Regulatory A	Analyst DATE: 10/18/13
Type of print name: <u>Stormi Day</u>	vis E-mail address: <u>sdavis</u>	@concho.com PHONE: (575) 748-6946
For State Use Only	1	
APPROVED BY:	Le TITLE Digrad De	penis DATE 10/20/2013
Conditions of Approval (if any):		
		4

,