

RECEIVED

OCT 23 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM6856

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
GOVERNMENT R 2

9. API Well No.	30-015-28391-00-S2
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10. Field and Pool, or Exploratory
RUSSELL

11. Sec., T., R., M., or Block and Survey
or Area Sec 14 T20S R28E Mer NMP

12. County or Parish EDDY	13. State NM
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17. Elevations (DF, KB, RT, GL)*	3240 GL
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Depth Bridge Plug Set: MD
TVD

and?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes (Submit analysis)
'	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes (Submit analysis)
urvey?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes (Submit analysis)

[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 375	5107							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	3060	5096	4918 TO 5093	0.490	20	PRODUCING
B)						
C)						
D)						


27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4918 TO 5093	FLUID 55,483 GLNS 25# X-LINK FLUID, 4,802 GLNS 25# LINEAR GEL, 1,000 GLNS 15% HCL. SAND 50,181

28. Production - Interval A

Date First Produced 09/02/2013	Test Date 09/04/2013	Hours Tested 24	Test Production ➡	Oil BBL 27.0	Gas MCF 0.0	Water BBL 144.0	Oil Gravity Corr. API 41.6	Gas Gravity	Production Method ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI 175	Csg. Press. 60.0	24 Hr. Rate ➡	Oil BBL 27	Gas MCF 0	Water BBL 144	Gas:Oil Ratio	Well Status POWER	ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production —▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate —▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	<div style="text-align: right;">OCT 20 2013</div> 

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #220511 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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D ** BLM REVISED ** OFFICE

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BONE SPRING	734			BONE SPRING	734
YATES	3060			YATES	3060
DELAWARE	5097			DELAWARE	5097
BONE SPRINGS	6445			BONE SPRINGS	6445
1ST BONE SPRING SAND	7224			1ST BONE SPRING SAND	7224
2ND BONE SPRING SAND				2ND BONE SPRING SAND	

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #220511 Verified by the BLM Well Information System.
For OXY USA WTP LIMITED PTNRSHP, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 09/26/2013 (13JLD1395SE)

Name (please print) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/19/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****