orm 3160-4 August 2007)			DEPAR BUREAU	UNITED FMENT O J OF LAN	FTHE	NTERIC	DR NT	Q		₩V 2320			OME	3 No. 1(ROVED 104-0137 31, 2010
	WELL C	OMPLI	ETION O	R RECC	MPLE	TION F	εерфя	RT /	AND L				ease Serial N NMNM6856		
la. Type of V	Well 🛛	Jil Well	🗖 Gas V	Vell 🔲	Dry] Other		j agu	ioer				Indian, Allo	ottee or	Tribe Name
b. Type of C	Completion		w Well	U Work O	ver [] Deepen		Plug	Back	🗖 Diff.	Resvr.	7. L	Init or CA A	greeme	ent Name and No.
2. Name of C OXY US/	Derator A WTP LIM	ITED PT	NRSHIP E	-Maił: jenni		. JENNI te@oxy		DUAI	RTE			8. L	ease Name a GOVERNM	ind We ENT F	ll No. 2
3. Address	MIDLAND,	TX 797	10-0250				a. Phone h: 713-			area code	:)	9. A	PI Well No.		5-28391-00-S2
4. Location o	-			d in accorda	nce with	Federal r	equireme	ents)*	*				Field and Po RUSSELL	ol, or I	Exploratory
At surface			. 2310FWL									11.	Sec., T., R., or Area Sec	M., or	Block and Survey 20S R28E Mer NM
	od interval re	-			L 2310F	VVL						12.	County or Pa		13. State NM
At total de 14. Date Spu 05/10/19	ıdded	vv 2310F		/VL nte T.D. Rea /04/1995	ched			Date (d Ready to	Prod		Elevations (DF, KI 10 GL	
18. Total Dej		MD	7708		Plug Ba	ck T.D.:		8/21/	/2013 51			pth Br	idge Plug Se		MD
	-	TVD	7708		~		TV		51						TVD (Submit analysis)
21. Type Ele	ctric & Othe	riviechan	iicai Logs Ri	uu (Suomit)	.opy of e	acn)				Was	DST run ctional S	?	🛛 No	🗖 Yes	(Submit analysis) (Submit analysis) (Submit analysis)
3. Casing and	I Liner Reco	rd (Repor	rt all strings	set in well)											
Hole Size	Size/Grade Wt. (#/ft.) Top Bottom Stage Ce				ge Cemer Depth	nter	ter No. of Sks. & Slurry Type of Cement (BB				Cement 7	Amount Pulled			
17.500		13.375	48.0			422	·			45	0	,	ļ	0	
12.250 7.875		8.625	24.0 23.0		0 1060			<u> </u>							
6.250	-	4.500	11.6			708				45				2000 1800	
								-			+				
24. Tubing R				·		····						-1	.	<u> </u>	· · · · · · · · · · · · · · · · · · ·
Size D 2.375	Depth Set (M 5	D) Pa 5107	icker Depth	(MD) 9	Size	Depth Se	(MD)	Pa	acker Dep	oth (MD)	Size		epth Set (M	D)	Packer Depth (MD)
25. Producing	g Intervals					26. Perf	oration I							Ł.	
For A)	rmation DELAW	ARE	Тор	<u>В</u> 3060	ottom 5096		Perfora	nted I	nterval 4918 T	0 5093	Size 0.	490	No. Holes 20	PRO	Perf. Status DUCING
B)									Y						
C) D)															
27. Acid, Fra			nent Squeeze	e, Etc.							······································				
D	Depth Interva 49		93 FLUID	55,483 GLN	S 25# X-L	.INK FLUI	D, <u>4,8</u> 02			l Type of IEAR GEL		LNS 1	5% HCL. SA	ND 50	,181
28. Productic Date First	on - Interval Test	A Hours	Test	Oil	Gas	Water		Oil Gra	vity	Gas		Produ	ction Method		
Produced I	Date 09/04/2013	Tested 24	Production	BBL 27.0	MCF 0.0	BBL		Corr. A		Grav	ity				MPING UNIT
Size F	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	I	Gas:Oi Ratio	1	Well	Status	<u>م</u> ر.	PTEN	٢٨	D DEUUD
28a. Producti	si 175 ion - Interva	60.0 I B		27	0	1	44				POW1	<u>. UI.</u>			
Date First	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Oil Gra Corr. A		Gas Grav	ity	Produ	ction Method		
													OCT	20	2013
	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL		Gas:Oi Ratio	u i	Well	Status		10		

9	

Date Harder Tace Harder Tace Harder Discreption	28b. Prod	uction - Inter	val C					<u>_</u>					
Size Int											Production Method		
Date from The model The model Date from The model Date from Date from <thdate from<="" th=""> <thdate from<="" th=""> <thd< td=""><td></td><td>Flwg.</td><td></td><td></td><td></td><td></td><td></td><td></td><td>W</td><td>ell Status</td><td></td><td></td></thd<></thdate></thdate>		Flwg.							W	ell Status			
Date Tead Pachenin Bit. MCF Bit. Cor. AP Gravity Close Pag. Pex. 31 Pex. 31 Pex. Pex. 33 Pex. Pex. 33 Pex. Pex. 34 Pex. 34	28c. Prod	uction - Inter	val D		I	1			 J		<u> </u>		
Site Fug. Prior Res. Jatt. MCF Batt. Res 29. Disposition of Cas(26kL seed for feel, vented, etc.) 30. South 31. Pormation (Log) Markers 30. Summary of Porous Zones (Include Aquifers): 31. Pormation (Log) Markers 31. Pormation (Log) Markers Stow 31 inportunt zones of porosity and contents thereof. Cored increating and shut-in pressures and recoveries. 31. Pormation (Log) Markers 30. BORE SPENNER 734 Descriptions, Contents, etc. Name Top BONE SPENNER 734 Descriptions, Contents, etc. Name Mess. Dept BONE SPENNER 734 Del.Aw/ARE 3000 3073 BONE SPENNER 5030 2024 744 3074 BONE SPENNER 5037 724 3060 3073 SUD BONE SPENNER SAND 7224 724 3074 31. Circle enclosed attachments: 1. Elscritcal/Mechanical Logs (I full storq(1)) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Suddy Notice for plagging and extent verification 6. Core Analysis 7. Other: 31. Intercools (see attachments): 1. Elscritical/Mechanical Logs (I full storq(2)) 2. Geolo											Production Method		
Sc/D 30. Symptomy of Protox Zance (include Aquifers): seas, including depti interval tested, evabion used, time tool open, flowing and shur-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top BOME SPRING 734 BOME SPRING 3060 YATES BOME SPRING DELMYARE 3060 BOME SPRING 734 DELMYARE 3060 BOME SPRINGS 734 DELMYARE 3060 BOME SPRINGS SAND 7244 SOME SPRING SAND 7244 Jabone Spring Sander Stressed 3. DST Report Jabore Sprepring Sander Strepring Sandered tintefferee		Fiwg.							w	eli Status	<u> </u>		
Show 3I important zone of porosity and contents thereof: Cored intervals and all drill stem tests, including dript interval tested, cushion taed, time tool open, flowing and shat-in pressures and recoveries. Name Top Formation Top Botton Descriptions, Contents, etc. Name Top BOME SPRING TAE SARE BOME SPRINGS SOFT 734 (153 ARE SOFT SOEL SPRING SOFT 734 (153 ARE SOFT 300E SPRING SOFT 734 (153 ARE SOFT 734 (153 ARE SOFT 734 (153 ARE SOFT 734 (155 ARE SOFT 735 (155 ARE SOFT			(Sold, used	d for fuel, vent	ed, etc.)	1							
Formation Top Bottom Descriptions, Contents, etc. Name Mems. Depil BONE SPRING YAES, MRE BONE SPRINGS 1357 BONE SPRING SAND 734 3360 5097 1357 BONE SPRING SAND 734 5097 5097 1357 BONE SPRING SAND 734 7224 734 200 736 2007 2007 2007 2007 2007 2007 2007 2007 2007	Show tests,	all important including dep	zones of	porosity and c	ontents there	eof: Cored e tool open	intervals and all , flowing and sh	drill-stem uut-in pressure	28	31. For	mation (Log) Markers		
YATES 734 3050 734 BOLE SPRINGS 3050 5097 6445 736 BONE SPRINGS SAND 7224 DELAWARE 5097 STS BONE SPRING SAND 7224 DELAWARE 5097 2ND BONE SPRING SAND 7224 DELAWARE 5097 3. Circle enclosed attachments: 1. 1. 1. 1. 1. Electricat/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 3. Circle enclosed attachments: 1. Electricat/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 3. Under the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #220511 Verified by the BLM Well Information System. FO OX USA WTP LIMITED PINRBHIP, sett to the Catabad Committed to AFMS5 for processing by JOHNNY DICKERSON on 09/26/2013 (1312) L1395SE) Name (please prim) JENNIFER A DUARTE Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 09/19/2013		Formation		Тор	Bottom		Descriptions	, Contents, etc	c.		Name	Top Meas. Depth	
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 4. Directional Survey 34. 1 hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #220511 Verified by the BLM Well Information System. For OXY USA WTP LIMITED PTNRSHIP, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 09/26/2013 (13JLD1395SE) Name (please print) Name (please print) JENNIFER A DUARTE Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 09/19/2013	YATES DELAWA BONE SF 1ST BON 2ND BON	3060 5097 6445 7224	edure):				Meas. Depth BONE SPRING YATES 734 DELAWARE BONE SPRINGS 5097 1ST BONE SPRING SAND 6445						
Electronic Submission #220511 Verified by the BLM Well Information System. For OXY USA WTP LIMITED PTNRSHIP, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 09/26/2013 (13JLD1395SE) Name (please print) JENNIFER A DUARTE Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 09/19/2013	1. El	ectrical/Mech	anical Log	gs (1 full set re	• •		•	1 5			onal Survey		
For OXY USA WTP LIMITED PTNRSHIP, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 09/26/2013 (13JLD1395SE) Name (please print) JENNIFER A DUARTE Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 09/19/2013 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	34. I here	by certify that	t the foreg	going and attac	ched inform	ation is cor	nplete and corre	ct as determir	ned from	all available	records (see attached instructi	ons):	
Name (please print) JENNIFER A DUARTE Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 09/19/2013 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency			(For OXY	USA WTF	P LIMITED PT	NRSHIP, se	ent to the	e Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Name	e (please print					· · · · · · · · · · · · · · · · · · ·			•	,		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictilious or fradulent statements or consecutions as to any matter with restriction destination.	Signa	ture	(Electro	onic Submiss	ion)		Date (Date 09/19/2013					
	Title 18 U	J.S.C. Section	n 1001 and	I Title 43 U.S.	C. Section 1	212, make	tit a crime for a	ny person kno	wingly a	nd willfully	to make to any department or	agency	

** REVISED **