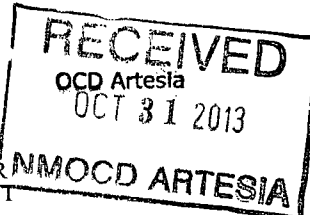


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC029548A
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator APACHE CORPORATION		7. Unit or CA Agreement Name and No.
Contact: FATIMA VASQUEZ E-Mail: Fatima.Vasquez@apachecorp.com		8. Lease Name and Well No. COFFEE FEDERAL 17
3. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3a. Phone No. (include area code) Ph: 432-818-1015	9. API Well No. 30-015-41036-00-S1
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 18 T17S R31E Mer NMP At surface Lot 1 1115FNL 660FWL At top prod interval reported below Sec 18 T17S R31E Mer NMP At total depth Lot 1 968FNL 344FWL		10. Field and Pool, or Exploratory CEDAR LAKE.
		11. Sec., T., R., M., or Block and Survey or Area Sec 18 T17S R31E Mer NMP
		12. County or Parish EDDY
		13. State NM
14. Date Spudded 07/17/2013	15. Date T.D. Reached 07/28/2013	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/09/2013
17. Elevations (DF, KB, RT, GL)* 3767 GL		
18. Total Depth: MD TVD 6446	19. Plug Back T.D.: MD TVD 6425	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) BHC HI-RESLL CN CAL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	387		780		0	
11.000	8.625 J-55	32.0	0	3502		1050		0	
7.875	5.500 J-55	17.0	0	6446		980		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6389							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4538	4678	4538 TO 5100	1.000	27	PRODUCING
B) PADDOCK	4678	5157	5170 TO 5500	1.000	17	PRODUCING
C) BLINEBRY	5157	6123	5570 TO 6334	1.000	28	PRODUCING
D) TUBB	6123	6446				

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4538 TO 5100	152,418 GALS 20#, 231,882# SAND, 5502 GALS ACID, 4368 GALS GEL
5170 TO 5500	97,230 GALS 20#, 155,187# SAND, 4486 GALS ACID, 4998 GALS GEL
5570 TO 6334	173,712 GALS 20#, 273,269# SAND, 4792 GALS ACID, 5376 GALS GEL

RECLAMATION
DUE 3-9-14

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/09/2013	10/09/2013	24	→	86.0	127.0	177.0	36.7		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	86	127	177	1477	POW	

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

OCT 26 2013

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #224235 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				SEVEN RIVERS	1776
				QUEEN	2384
				GRAYBURG	2787
				GLORIETA	4538
				PADDOCK	4678
				YESO	4678
				BLINEBRY	5157
				TUBB	6123

32. Additional remarks (include plugging procedure):
 Attachments - Inclination report, DDC Survey, Plat, C-104 & Frac Disclosure. Mailed logs 10/23/2013.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #224235 Verified by the BLM Well Information System.
For APACHE CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 10/25/2013 (14DMH0152SE)

Name (*please print*) FATIMA VASQUEZ Title REGULATORY TECH

Signature (Electronic Submission) Date 10/23/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.