

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011														
		1. WELL API NO. 30-015-41489		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No. BO-7717																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Zircon I HE State 6. Well Number: 1H														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED OCT 24 2013 WILDEAN ARTESIA </div>														
8. Name of Operator Mewbourne Oil Company																		
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat Turkey Track; Bone Spring 60660														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	H	I	19S	29E		2000	North	320	East	Eddy								
BH:	E	I	19S	29E		2078	North	331	West	Eddy								
13. Date Spudded 09/07/13	14. Date T.D. Reached 09/23/13	15. Date Rig Released 09/23/13		16. Date Completed (Ready to Produce) 10/17/13		17. Elevations (DF and RKB, RT, GR, etc.) 3416' GL												
18. Total Measured Depth of Well 11581'		19. Plug Back Measured Depth 11540' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR												
22. Producing Interval(s), of this completion - Top, Bottom, Name 7697' MD - 11540' MD Bone Spring																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		48#		330'		17 1/2"		597		Surface								
9 5/8"		36#		1515'		12 1/4"		600		Surface								
7"		26#		7558'		8 3/4"		950		Surface								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
4 1/2"	7333' (MD)	11553' (MD)	NA		SIZE	DEPTH SET	PACKER SET											
					2 7/8"	6751'	6640'											
26. Perforation record (interval, size, and number) 20 Ports 7697' MD - 11540' MD					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7697' - 11540' MD</td> <td>Frac w/301,653 gals slickwater, 276,522 gals 20# Linear gel, 841,290 gals 20# XL Gel carrying 82,893# 100 mesh, 1,669,504# 20/40 sand & 402,124 20/40 SB Excel.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7697' - 11540' MD	Frac w/301,653 gals slickwater, 276,522 gals 20# Linear gel, 841,290 gals 20# XL Gel carrying 82,893# 100 mesh, 1,669,504# 20/40 sand & 402,124 20/40 SB Excel.				
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28. PRODUCTION																		
Date First Production 10/17/13		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Gas Lift				Well Status (<i>Prod. or Shut-in</i>) Producing												
Date of Test 10/22/13	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 198	Gas - MCF 127	Water - Bbl. 1892	Gas - Oil Ratio 641											
Flow Tubing Press. 300	Casing Pressure 1100	Calculated 24-Hour Rate	Oil - Bbl. 198	Gas - MCF 127	Water - Bbl. 1892	Oil Gravity - API - (Corr.) 42.5												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By Nick Thompson											
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic.																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																		
Jackie Lathan Signature <i>Jackie Lathan</i>			Printed Name Hobbs Regulatory			Title 10/22/13		Date 9		Date								
E-mail Address: jlathan@mewbourne.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 327	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1229	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 4310	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2416	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2810	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates 1416	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers 2005	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. San Andres 3305	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 4605	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology