Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREALLOF LAND MANAGEMENT

RECEIVED OCD Artesia OCT 3 1 2013

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

18. Type of Well 20 0H Well Gast Well Dry Other	(August 2007)			BUREAU	J OF LAN	D MANA	GEMEN	TV.			20,0		Expi	res: July	31, 2010	
Description		WELL C	OMPL	ETION O	RRECO	MPLETI	ON R	EPOR	AND L	<u>66 Al</u>	RTES	59 Le	ase Serial I	No. 70A		
2. Name of Operator 2. Name of Operator 3. Address	1a. Type of	f Well	Oil Well	☐ Gas \	Well	Dry 🔲	Other					6. If	Indian, All	ottee or	Tribe Name	
STEVENS A 18 SA drives 80 OF CHERRY STREET UNT 9 Sa Phone No. (include area code) Pic 17-322-6100 Ext: 6326 9. AFI Well No. 30-015-41543-00-S1	b. Type of	f Completion			□ Work C	ver 🗖 I	Deepen	☐ Plu	g Back	☐ Diff. F	Resvr.	7. U	nit or CA A	greeme	ent Name an	d No.
FORT WORTH LTX 76102-6861			MPANY I	NC E	-Mail: Igar				is .						ell No.	
At surface SENW 1650FNL 1590FWL 32.837147 N Lat, 103.928083 W Lon At top prod interval reported below SENW 1650FNL 1590FWL 32.837147 N Lat, 103.928083 W Lon At total depth SENW 1650FNL 1590FWL 32.837147 N Lat, 103.928083 W Lon At total depth SENW 1650FNL 1590FWL 32.837147 N Lat, 103.928083 W Lon At total depth SENW 1650FNL 1590FWL 32.837147 N Lat, 103.928083 W Lon 15. Total depth SENW 1650FNL 1590FWL 32.837147 N Lat, 103.928083 W Lon 16. Date Completed Delow SENW 1650FNL 1590FWL 32.837147 N Lat, 103.928083 W Lon 17. Delow 17. Delo	3. Address)	9. A	PI Well No		5-41543-0	0-S1
At top prod interval reported below SENW 1650FNL 1590FWL 32.837147 N Lat, 103.928083 W Lon At total depth SENW 1650FNL 1590FWL 32.837147 N Lat, 103.928083 W Lon II. Date Spadded ORG 24870373 II. Date T.D. Reached III. Date Completed ORG 24870373 III. Date T.D. Reached ORG 24870374 N Lat, 103.928083 W Lon III. Date Spadded ORG 24870373 III. Date T.D. Reached ORG 24870374 N Lat, 103.928083 W Lon III. Date Spadded ORG 24870373 III. Date T.D. Reached ORG 24870374 N Lat, 103.928083 W Lon III. Date T.D. Reached ORG 24870374 N Lat, 103.928083 W Lon III. Date T.D. Reached ORG 24870374 N Lat, 103.928083 W Lon III. Date T.D. Reached ORG 248703 N Lat, 103.928083 N Lon III. Date T.D. Reached ORG 248703 N Lat, 103.92808 N Lon III. Date T.D. Reached ORG 248703 N Lat,				,					5)*						Exploratory	
At total depth SERNV 1650FNL 1590FNL 32837147 N Lat, 103,322033 W Lon 4 Date Spudded									at, 103.92	8083 W L	.on	11. 5	Sec., T., R., r Area Se	M., or c 13 T	Block and S 17S R30E	urvey Mer NMP
16. Date Spudded 15. Date T.D. Reached 16. Date Completed 17. Elevations (DF, KB, RT, GL)* 3721 GL 18. Total Depth: MD 6084 19. Plug Back T.D.: MD 6036 20. Depth Bridge Plug Set MD TVD 6036 3721 GL 17. 18. TVD 6036 20. Depth Bridge Plug Set MD TVD 6036 3721 GL 17. 18. TVD 6036 3721 GL 18. TVD	At total	denth SEN	JW 1650F	FNL 1590F	WL 32.837	147 N Lat.	103.928	3083 W I	on					arish		e
18. Total Depth: MD 6084 19. Plug Back T.D.: MD 6036 20. Depth Bridge Plug Set MD TVD 6084 19. Plug Back T.D.: MD 6036 6036 20. Depth Bridge Plug Set MD TVD 6084 20. TVD 6036 20. Depth Bridge Plug Set MD TVD 6084 20. May red control 20. May red	14. Date St	pudded		15. Da	ate T.D. Rea			16. Date	Complete		Prod.		Elevations (
RUNDLL MS CSNGAMMA DUALS SD BOREHOLESA	18. Total D	Depth:			19	. Plug Back	T.D.:				20. Dep	th Bri	dge Plug Se			
Hole Size	21. Type E RUNDI	lectric & Oth LL MS CSNO	er Mechar SAMMA I	nical Logs R DUALSN SI	un (Submit D BOREH	copy of each OLESA	1)			Was	DST run?		No No No No	Yes	(Submit and (Submit and (Submit and	alysis) alysis) alysis)
Hole Size Size Cement Top Amount Pulled	23. Casing a	nd Liner Reco	ord (Repo	rt all strings	set in well)		,									
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD	Hole Size	Size/G	rade	Wt. (#/ft.)		li .	, ,						Cement '	Гор*	Amount	Pulled
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD					 		_		 		-					
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	8.750	7.0	000 J-55	23.0	 	608	34	2620	' -	2300	 	_		0		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)		+			<u> </u>		+		 		 -					
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Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)																
2.875 5391 25			<i>a</i> . a		000	. -		2 m) I .				Т_				
26. Perforation Record Formation Top Bottom Perforated Interval Size No, Holes Perf. Status				icker Depth	(MD) :	Size De	pth Set (MD)	Packer Dep	oth (MD)	Size	_ D∈	pth Set (M	<u>D)</u>	Packer Dep	th (MD)
A) GLORIETA 4508 4590 5500 TO 5860 0.400 48 OPEN - Glorieta/ Yeso B) YESO 4590 4988 C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 5500 TO 5860 SPOT 250 GAL 15% NEFE ACROSS PERFS 5500 TO 5860 ACIDIZE W 2500 GAL15% NEFE & 96 BALL SEALERS 5500 TO 5860 SLICKWATER FRAC W/1, 129,632 GALS SLICKWATER, 31,000# 100 MESH, 309,300# 40/70 SN 28. Production - Interval A Date First Test Production Tested Production 149.0 200.0 1125.0 38.3 Orange Gravity Corr. API Gravity Gravity Production Method Gravity Corr. API Gravity Production Method Gravity Corr. API Gravity Production Method Gravity Corr. API Gravity Production Method Gravity Production Method Gravity Corr. API Gravity Production Method Gravity Corr. API Gravity Production Method Gravity Production Method Gravity Corr. API Gravity Gas Gravity Production Method Gravity Production Method Gravity Corr. API Gravity Gravity Production Method Gravity Production Method Gravity Gravity Gravity Production Method Gravity Gravity Production Method Gravity Gravity Production Method Gravity Gravity Production Method Gravity Production Method Gravity Gravity Production Method Gravity Gravity Production Method Gravity Gra			30311				6. Perfo	ration Rec	ord							
B YESO	F	ormation		Тор	E	Bottom		Perforated	Interval		Size	ı	No. Holes		Perf. Stati	ıs
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 5500 TO 5860 SPOT 250 GAL 15% NEFE ACROSS PERFS 5500 TO 5860 ACIDIZE W 2500 GAL15% NEFE & 96 BALL SEALERS 5500 TO 5860 SLICKWATER FRAC W/1,129,632 GALS SLICKWATER, 31,000# 100 MESH, 309,300# 40/70 SN 28. Production - Interval A Date First Produced Date Tested Production BBL MCF BBL Gas Water Produced Press. Cag Press. Rate BBL MCF BBL Gravity Gas Gravity Production First Produced Date Tested Production First Produced Date Tested Production Gas Water Gas.Oil Gravity Gas Gravity Gas Gravity Gas Gravity Gas Gravity Gas Gravity Gas Gravity Gravity Gas Gravity Gravity Gas Gravity Gas Gravity Gas Gravity Gravity Gas Gravity Gas Gravity Gravity Gas Gravity Gravity Gas Gravity Gravity Gravity Gas Gravity G	_ <u>A)</u>	GLOR	IETA		4508	4590			5500 T	O 5860	0.4	00	48	OPE	N - Glori <u>et</u> a	/ Yeso
Diagram Diag		<u>Y</u>	'ESO		4590	4988						+		-		
Depth Interval														-		
Depth Interval Amount and Type of Material RECLAINAIUIN		racture. Treat	ment. Cen	nent Squeeze	 e. Etc.									<u>. </u>		
State				T				A	mount and	Type of N	Material		RE		AMA	ION
28. Production - Interval A Date First Test Date Production Dat		55	00 TO 58	60 SPOT 2	50 GAL 15%	6 NEFE ACE	ROSS PE	RFS					AVA 1	r 4	1-7-1	4
28. Production - Interval A Date First Produced Date Test Date Tested Production 149.0 200.0 1125.0 38.3 Gravity Corr. API Choke Size First Production - Interval B Date First Production - Interval B Date First Production - Interval B Choke Tog. Press. First Production - Interval B Date First Production - Interval B Date First Production - Interval B Choke Tog. Press. Csg. 24 Hr. Oil Gas Water BBL Corr. API Gravity Corr. API Gravity Production - Interval B Date First Production - Interval B Choke Tog. Press. Csg. 24 Hr. Oil Gas Water BBL Corr. API Gravity Gravity Production Gravity Gas Gravity Production Attended 2 6 2013 Choke Tog. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Gravity G													ر که خو			/
Date First Produced Date Test Date Date Test Date Test Date Date Test Date Date Test Date Date Test Date Date Date Date Date Date Date Dat		55	00 TO 58	60 SLICKV	ATER FRA	C W/1,129,6	32 GALS	SLICKWA	TER, 31,00	00# 100 MI	ESH, 309,	300# 4	0/70 SN		/	
Date First Produced Date Test Date Date Test Date Test Date Date Test Date Date Test Date Date Test Date Date Date Date Date Date Date Dat	28 Product	tion - Interval	A	<u> </u>												
10/07/2013 10/17/2013 24	Date First	Test	Hours							Gas		Product	ion Method			
Choke Size Tbg. Press. Csg. Press. Press. Size Press. Size Press. Size Press. Csg. Press. Csg. Press. Csg. Csg				Production	I	T .							ELECTE	HC*PUI	MDINICIINIT	A DD
28a. Production - Interval B Date First Produced Date Tested Production BBL Gas MCF BBL Corr. API Gravity Gra				24 Hr.							***	FF	17-11	-111	1111	$\frac{\partial \mathcal{W}}{\partial \mathcal{W}}$
28a. Production - Interval B Date First Produced Date Tested Production BBL Gas MCF BBL Corr. API Gravity Gra				Rate	1	1	1	1	1		MUU	11	ا استا			
Date First Test Hours Tested Production BBL MCF BBL Oil Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Size Flwg. Press. Rate BBL MCF BBL Ratio Test Hours Test Dil Gas Water Gravity Gas Gravity Corr. API Gas Gravity Well Status	28a. Produc	J	ıl B		L 175	T 200	1 '12	.~				F	-			
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio	Date First	Test	Hours									Product	ion Method	2.6	2013	
Size Flwg. Press. Rate BBL MCF BBL Ratio	rroduced	Date	1 ested	Production	RRF	MCF	BRL	Corr.	API	Gravi	у		1001	. u	LUN	
										Well	Status	L	Um	<i>∕</i>		ENT

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #223713 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Proc	luction - Inter	val C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		as Fravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	v	Vell Status			
28c. Proc	luction - Interv	/al D	1		<u>.l</u>		·	L				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	V	Vell Status			
29. Dispo SOL	osition of Gas(D	Sold, used	for fuel, vent	ed, etc.)								
Show tests,		zones of p	orosity and c	ontents there		d intervals and a		res	31. For	mation (Log) Mar	kers	
Formation			Тор	Bottom		Descriptions, Contents, etc. Name						Top Meas. Depth
	tional remarks Sent by mai		4508 4590	4590 5988 edure):					TO BA YA SE QU GR	STLER P SALT SE OF SALT TES VEN RIVERS IEEN LAYBURG N ANDRES		280 475 1233 1411 1688 2287 2685 3006
 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 						2. Geologic6. Core Ana	•		3. DST Re 7 Other:	3. DST Report 4. Directional Survey 7 Other:		
34. I here	eby certify tha	t the foreg				-				e records (see attac	ched instruction	ons):
				For BU	RNETT	23713 Verified OIL COMPAI essing by DEB	NY INC. sen:	t to the C	arlsbad			
Nam	e (please print	LESLIE								ORDINATOR		
Signature (Electronic Submission)							Date 10/21/2013					
Title 18	U.S.C. Section	1001 and	Title 43 U.S.	C. Section 1	212, mak	te it a crime for epresentations as	any person kn	nowingly	and willfully	to make to any de	epartment or a	gency