## District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

						l Conservation Division				Submit one copy to appropriate District Offic							
	1000 Rio Brazos District IV	Ka., Azu	ec, NM 8	1220 South St. Francis Dr.										AM	ENDED REP	ORT	
	1220 S. St. Franc	cis Dr., Sa					Santa Fe, N										
	<del></del>	<u>l.</u>			ST FO	R ALL	OWABLE	AND AUT	<u>OH'</u>				ΓRAN	<u>SPO</u>	RT		
	<sup>1</sup> Operator no LIME ROCI				ı D					<sup>2</sup> OGRI	D Nun	nber	27755	Q			
	c/o Mike Pip									3 Reaso	<sup>3</sup> Reason for Filing Code/ Effective Date						
	Farmington,									RT NO							
<sup>4</sup> API Number									<sup>6</sup> Pool Code								
	30 - 015-4			Red Lake, Glorieta-Yeso NE							96836						
<sup>7</sup> Property Code 308984				8 Property Name							9 Well Number #50				50		
II. 10 Surface Location												т.	30				
	Ul or lot no. Section To				Range	Lot Idn Feet from th		e North/South Line		Feet from the		East/West line		e	County		
	K 4		18-S		27-E		2310			165			EST				
	11 Bo	ttom H	lole Lo	cation	 }		1	•									
					Range	Lot Idn   Feet from the		ne North/South line		Feet from the		East/	East/West line		, ,		
	K 4		18-S		27-E		2201	SOUTI	SOUTH		1673 W		VEST		EDDY		
	12 Lse Code	13 Prod	ucing Met	hod		nnection	15 C-129 Peri	mit Number	<sup>16</sup> (	C-129 Eff	ective	Date	17 C	-129 I	Expiration Dat	e	
F			Code P		Da REA	te											
	III. Oil a	and Co		sporte			l						I				
	18 Transpor		3 .1 1 664	sport			19 Transpo	rter Name							<sup>20</sup> O/G/W		
	OGRID and Address																
	239284 Occidental Energy Transportation, LLC												o				
5 Greenway Plaza, Suite 110, Houston, TX 77046										3							
151688			Frontier Field Service, LLC								G			G	_		
		2/3	4200 E. Skelly Drive, Suite 700, Tulsa, OK 74135														
						•											
													X				
		-		*******										- Marie Sales	1.000ge - 1200	COM AREA	
										79.5							
	TA7 117 11	ı C	1_4!	D-4:									196.	ante i Dia,	and account of the foreign of the first of the	eGS	
	IV. Well  21 Spud Da			Data eady D	ate	Ţ	<sup>23</sup> TD	<sup>24</sup> PBTI	<u> </u>	25 D	erforat	ione	T	26 1	DHC, MC		
9/21/13				0/21/13						1	MD3904'-4198'		Dite, me				
<sup>27</sup> Hole Siz		ole Size		2	28 Casing & Tubing Size			<sup>29</sup> Depth Set		et	30		30 Sa	Sacks Cement			
									<u> </u>								
12-1/4"			9.5				.5/8" 353'						<del>- ·</del>	335 sx			
		-1/-				5-3/6											
	7-	7/8"				5-1/2"		MD4739'			280 sx 35/65 Poz/C + 62		/C + 625 sx C				
						2-7/8"		MD3757'			•						
	V. Well																
	31 Date New Oil		32 Gas	Deliver	ivery Date 33		Test Date	34 Test Length		h	35 Th	35 Tbg. Pressure		36	Csg. Pressure	:	
	37 Choke Si	37 Choke Size		<sup>38</sup> Oil		3:	9 Water	40 (	<sup>40</sup> Gas					4	<sup>1</sup> Test Method		
	I	l l				1	ł						ı				

Date New Oil	Gas Delivery Date	lest Date	lest Length	l og. Pressure	Csg. Pressure				
37 Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		41 Test Method				
been complied with	at the rules of the Oil Conse and that the information give of my knowledge and belie Mila teas	en above is true and f.	OIL CONSERVATION DIVISION  Approved by:						
Printed name: Mike	e Pippin		Title: DISTAL DEWISO						
Title: Petroleum Er	ngineer		Approval Date:						
E-mail Address: mil	ke@pippinllc.com								
Date: 10/22/13	Phone:								