

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM06814

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Tandem Energy Corporation3a. Address
2700 Post Oak Blvd., Suite 1,000
Houston, TX 770563b. Phone No. (include area code)
713-364-7822

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Southern Union 19. API Well No.
30-015-20227

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

H-Section 30 Township 19S Range 30E

10. Field and Pool or Exploratory Area
Hackberry, Yates-7-Rivers, North11. County or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

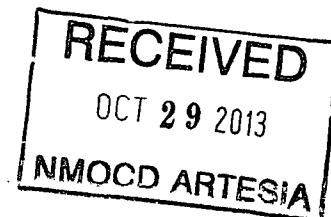
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Rigged up on the well to attempt to get down to PBTD to plug the well. Ran in hole with 2 3/8" tubing and stacked out at 683'. Attempted to circulate deeper in the with no success. Ran in hole with an impression block see what the problem was. The impression block did not yield any good information. Attempted to get to PBTD with a 4 1/2" bit. Tagged at 623' and was only able to get to 652'. Then tried a 3 7/8" flat mill and only made 18". Ran a 4 5/8" flat bottom mill. Milled from 652' to 667'. Circulated hole clean. Pulled mill out of the hole. Ran in hole with tubing and cleaned out from 667' to 687'. Water started coming out around the wellhead. Hooked up cement trucks and attempted to circulate cement to surface. After pumping 100 sacks of class C cement the well went on a vacuum and did not circulate cement to surface. Ran a 4 3/4" bit and tagged cement at 640'. Drilled down to 692'. Pulled out of the hole. Ran in hole with tubing and circulated from 640' down to 845'. Tubing parted at 665' leaving 4 joints of tubing and ID collar in the hole. Ran in with overshot to latch onto fish. Stacked out at 620'. Overshot would not go through tight spot in the casing. Ran a 2 3/8" spear grapple. Got down to 660' but was not able latch onto fish. Pulled grapple. Ran a mill and tagged at 633'. Milled down to 650'. Mill was hanging up on casing. Worked mill loose and pulled out of the hole. Tandem Energy has spent 10 days trying to get to bottom on the well and spent about \$60,000 with no success.

Please see attached documentation.

Accepted for record
NMOCD

J. Wade 10/29/13

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Odell Arnold

Title Production Engineer

Signature

Odell Arnold

Date 04/02/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCT 24 2013

BUREAU OF LAND MANAGEMENT

Tandem Energy Corporation
SOUTHERN UNION 001
HACKBERRY

LEGALS

API: 300152022700
Lease: SOUTHERN UNION
Location: 330' FWL & 2310 FSL
Survey: SEC 30 - 19S - 31E
Field: HACKBERRY
County: EDDY CO., NEW MEXICO
Elevation: 3451' DF
Completed: 7-1-1969

TOC 8 5/8" SURF CALC
Surface Casing: 8 5/8" 24#@ 574' w/ 200sx 10" hole

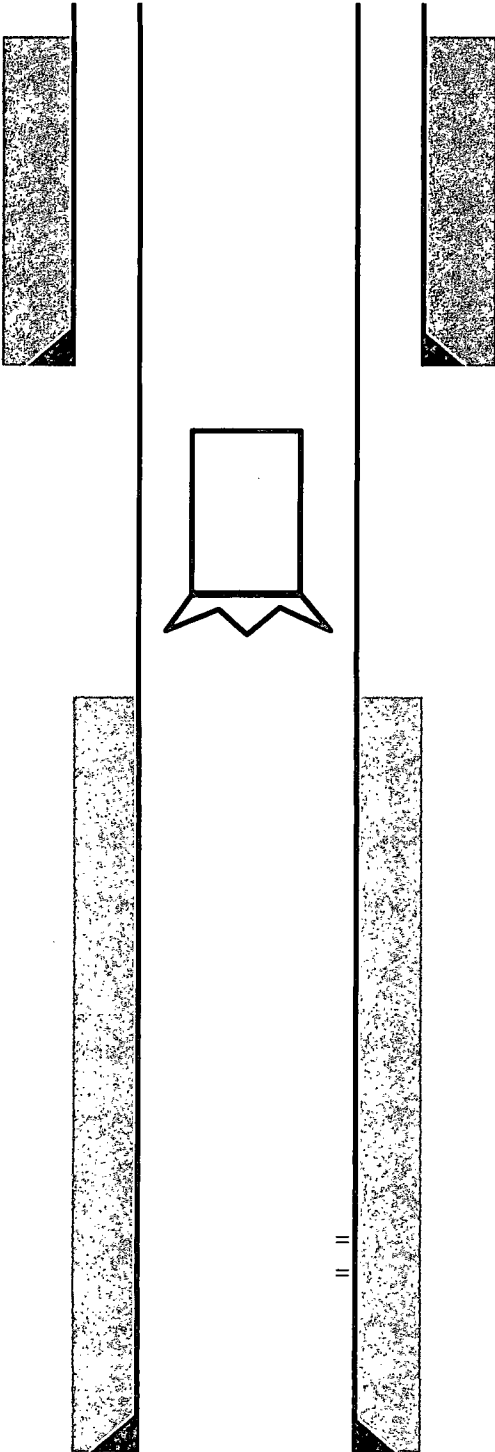
Top Tool: 665'
Tbg 125'

DC 32'
Bit 2'
Bottom Tool: 824'

TOC 5 1/2" 953' CALC

Perfed Interval: 1967-2009'
1967-2042'

PBTD: 2148'
Production Casing: 5 1/2" 14# @ 2148' w/ 200sx 8" hole
TD: 2155'



TANDEM ENERGY						
WORKOVER/DAILY REPORT					AFE#	
COMPANY	TANDEM ENERGY				TOTAL:	
NAME OF LEASE	SOUTHERN UNION					
CONTRACTOR	TANDEM ENERGY					
DATE OF REPORT	2/24/2013 2/26/2013				WELL:	#1
CUMULATIVE DAYS	1				RIG #	
PREPARED BY	JOSE CERRILLO					
CASING DATA	Present Operation: P/A					
PERFORATIONS	1967'-2042'					
TD	2155'					
PBTD	2148'					
TYPE	Size	Set @	Cemented with	Date		
Conductor						
Surface Casing	8 5/8" 24#	574'				
Production Casing	5 1/2" 14#	2148'				
CASING LINER						
WORKING STRING PULL OUT OF HOLE			WORKING STRING RUN IN HOLE			
TBG DATA			TBG DATA			
TYPE & SIZE	No. OF JTS:		SIZE	No. OF JTS	TAC @	
		TAC @				
FOOTAGE:		MUD JT @	FOOTAGE:		MUD JT. @	
S.N @			S.N @			
RODS DATA			RODS DATA			
RODS PULLED			RODS RUN IN HOLE			
K.D BARS			K.D BARS			
1"			1"			
7/8"			7/8"			
3/4"			3/4"			
5/8"			5/8"			
PONY RODS			PONY RODS			
PUMP			PUMP			
POLISH ROD			POLISH ROD			
TOTAL:						
PUMP OUT			PUMP IN			
PACKER DATA						
Hours Spent	ACTIVITY:					
8:00 PM	MIRU RIH W/ 2 3/8" NUTCH COLLAR, & 21 JTS OF 2 3/8" TBG TAGGED HARD SPOT @ 683'. TURN ON TBG					
	TRYING TO MAKE HOLE, CAN'T TO HARD, CALL FOR KILL TRUCK, & VACCUM. TRY TO CIRCULATE, WELL STARTED					
	TAKING THA WTR ON STONG VACCUM, BUT CAN NOT MAKE NO HOLE, POOH W/ TBG. S/I					
5:30 PM						
COST:			RIG	\$2,000.00		
			KILL TRUCK & VACCUM	\$ 1,600.00		
TOTAL:				\$3,600.00		
PREV. COST:						
CUM. COST:						

TANDEM ENERGY						
WORKOVER DAILY REPORT	TANDEM ENERGY			AFE#		
COMPANY	SOUTHERN UNION			TOTAL:		
NAME OF LEASE	TANDEM ENERGY					
CONTRACTOR	2/27/2013			WELL:	#1	
DATE OF REPORT	2			RIG #		
CUMULATIVE DAYS	JOSE CERRILLO					
PREPARED BY	Present Operation:			P/A		
CASING DATA						
PERFORATIONS:	1967'-2042'					
TD:	2155'					
PBTD:	2148'					
TYPE	Size	Set @	Cemented with		Date	
Conductor						
Surface Casing	8 5/8" 24#	574'				
Production Casing	5 1/2" 14#	2148'				
CASING LINER						
WORKING STRING PULL OUT OF HOLE			WORKING STRING RUN IN HOLE			
TBG DATA	No. OF JTS.		TBG DATA	No. OF JTS		TAC @
TYPE & SIZE	TAC @		SIZE			
FOOTAGE:	MUD JT. @		FOOTAGE:	MUD JT. @		
S.N @			S.N @			
RODS DATA			RODS DATA			
RODS PULLED			RODS RUN IN HOLE			
K.D BARS			K.D BARS			
1"			1"			
7/8"			7/8"			
3/4"			3/4"			
5/8"			5/8"			
PONY RODS			PONY RODS			
PUMP			PUMP			
POLISH ROD			POLISH ROD			
TOTAL:						
PUMP OUT			PUMP IN			
PACKER DATA						
Hours Spent	ACTIVITY:					
8:00 PM	RIH W/ 5 1/2" IMPRESSION BLOCK, & 21 JTS OF 2 3/8" TBG. TAGGED ON BAD SPOT & POOH W/ IT.					
	IMPRESSION BCKCK DID'T HAD MARKS ON BOTTOM, HAD SOME MARKS ON SIDE.					
	LAID DOWN PIPE. RIG DOWN.					
5:30 PM						
COST:			RIG	\$2,000.00		
			BOP	\$ 1,275.00		
TOTAL:				\$3,275.00		
PREV. COST:				\$3,600.00		
CUM. COST:				\$6,875.00		

TANDEM ENERGY						
WORKOVER DAILY REPORT				AFE#		
COMPANY	TANDEM ENERGY			TOTAL		
NAME OF LEASE	SOUTHERN UNION					
CONTRACTOR	TANDEM ENERGY					
DATE OF REPORT	3/19/2013			WELL	#1	
CUMULATIVE DAYS	3			RIG #		
PREPARED BY	JOSE CERRILLO					
CASING DATA		Present Operation: P/A				
PERFORATIONS		1967'-2042'				
TD		2155'				
PBD		2148'				
TYPE	Size	Set @	Cemented with	Date		
Conductor						
Surface Casing	8 5/8" 24#	574'				
Production Casing	5 1/2" 14#	2148'				
CASING LINER						
WORKING STRING PULL OUT OF HOLE			WORKING STRING RUN IN HOLE			
TBG DATA				TBG DATA		
TYPE & SIZE	No. OF JTS.		SIZE	No. OF JTS	TAC @	
		TAC @				
FOOTAGE:		MUD JT. @	FOOTAGE:		MUD JT. @	
S.N @			S.N @			
RODS DATA		RODS DATA				
RODS PULLED			RODS RUN IN HOLE			
K.D BARS			K.D BARS			
1"			1"			
7/8"			7/8"			
3/4"			3/4"			
5/8"			5/8"			
PONY RODS			PONY RODS			
PUMP			PUMP			
POLISH ROD			POLISH ROD			
TOTAL:						
PUMP OUT		PUMP IN				
PACKER DATA						
Hours Spent						
ACTIVITY:						
8:00 PM		RIH W/ 4 1/2" NEW BIT, 6 3 1/2" DRILL COLLARS & 13 JTS OF PIPE TAGGED @ 623' CLEAN DOWN TO 652' CAN'T MAKE MORE HOLE. POOH W/ TBG. & COLLARS, RIH W/ 3 7/8" TAPER MILL, MILLED OUT 18 INCHES, POOH W. IT S/I				
5:30 PM						
COST:						
		RIG	\$2,000.00			
		FISHER MAN & TOOLS	\$ 5,700.00			
		BOP	\$75.00			
		WTR TRUCK	\$854.00			
TOTAL:			\$8,629.00			
PREV. COST:			\$6,875.00			
CUM. COST:			\$15,504.00			

TANDEM ENERGY					
WORKOVER DAILY REPORT			AFE#		
COMPANY	TANDEM ENERGY	TOTAL:			
NAME OF LEASE	SOUTHERN UNION				
CONTRACTOR	TANDEM ENERGY				
DATE OF REPORT	3/18/2013	WELL:		#1	
CUMULATIVE DAYS	4	RIG #			
PREPARED BY	JOSE CERRILLO				
CASING DATA	Present Operation:	P/A			
PERFORATIONS :	1967'-2042'				
TD	2155'				
PBTD:	2148'				
TYPE	Size	Set @	Cemented with	Date	
Conductor					
Surface Casing	8 5/8" 24#	574'			
Production Casing	5 1/2" 14#	2148'			
CASING LINER					
WORKING STRING PULL OUT OF HOLE			WORKING STRING RUN IN HOLE		
TBG DATA			TBG DATA		
TYPE & SIZE	No. OF JTS.		SIZE	No. OF JTS	TAC @
		TAC @			
FOOTAGE:		MUD JT. @	FOOTAGE:		MUD JT. @
S.N @			S.N @		
RODS DATA			RODS DATA		
RODS PULLED			RODS RUN IN HOLE		
K.D BARS			K.D BARS		
1"			1"		
7/8"			7/8"		
3/4"			3/4"		
5/8"			5/8"		
PONY RODS			PONY RODS		
PUMP			PUMP		
POLISH ROD			POLISH ROD		
TOTAL:					
PUMP OUT			PUMP IN		
PACKER DATA					
Hours Spent	ACTIVITY:				
8:00 PM	RIH W/ 4 3/4 LED BLOCK, TAGGED @ 652' POOH W/ BLOCK, RIH W/ 4 5/8" FLAT BOTTOM MILL, MILLED OUT FROM 652' TO 667' CIRCULATE HOLE CLEAN, PULLED 4 JTS. S/I				
5:30 PM					
COST:		RIG	\$2,000.00		
		FISHER HAND & TOOLS	\$ 6,700.00		
		BOP	\$75.00		
TOTAL:			\$8,775.00		
PREV. COST :			\$15,504.00		
CUM. COST :			\$24,279.00		

TANDEM ENERGY						
WORKOVER DAILY REPORT				AFE#		
COMPANY	TANDEM ENERGY			TOTAL:		
NAME OF LEASE	SOUTHERN UNION					
CONTRACTOR	TANDEM ENERGY					
DATE OF REPORT	3/25/2013			WELL:	#1	
CUMULATIVE DAYS	5			RIG #		
PREPARED BY	JOSE CERRILLO					
CASING DATA	Present Operation:			P/A		
PERFORATIONS	1967'-2042'					
TD	2155'					
PBTD	2148'					
TYPE	Size	Set @	Cemented with		Date	
Conductor						
Surface Casing	8 5/8" 24#	574'				
Production Casing	5 1/2" 14#	2148'				
CASING LINER						
WORKING STRING PULL OUT OF HOLE			WORKING STRING RUN IN HOLE			
TBG DATA				TBG DATA		
TYPE & SIZE	No. OF JTS.		SIZE	No. OF JTS	TAC @	
		TAC @				
FOOTAGE:		MUD JT @	FOOTAGE:		MUD JT. @	
S.N @			S.N @			
RODS DATA				RODS DATA		
RODS PULLED			RODS RUN IN HOLE			
K.D BARS			K.D BARS			
1"			1"			
7/8"			7/8"			
3/4"			3/4"			
5/8"			5/8"			
PONY RODS			PONY RODS			
PUMP			PUMP			
POLISH ROD			POLISH ROD			
TOTAL						
PUMP OUT				PUMP IN		
PACKER DATA						
Hours Spent	ACTIVITY:					
8:00 PM	RIH W/ 4 JTS. CLEAN OUT FROM 667' TO 687' WTR STARTED COME OUT AROUND THE WELL HEAD ON GROUND; POOH RIG DOWN.					
5:30 PM						
COST:			RIG	\$2,000.00		
			FISHER HAND & TOOLS	\$ 2,950.00		
			BOP	\$75.00		
			TRANSPORT	\$850.00		
TOTAL:				\$5,875.00		
PREV. COST:				\$24,279.00		
CUM. COST:				\$30,154.00		

TANDEM ENERGY						
WORKOVER DAILY REPORT				AFE#		
COMPANY:		TANDEM ENERGY		TOTAL:		
NAME OF LEASE:		SOUTHERN UNION				
CONTRACTOR:		TANDEM ENERGY				
DATE OF REPORT:		4/25/2013 3/26/2013		WELL:		#1
CUMULATIVE DAYS:		6		RIG #		
PREPARED BY:		JOSE CERRILLO				
CASING DATA		Present Operation:		P/A		
PERFORATIONS:		1967'-2042'				
TD:		2155'				
PBD:		2148'				
TYPE	Size	Set @	Cemented with			Date
Conductor						
Surface Casing	8 5/8" 24#	574'				
Production Casing	5 1/2" 14#	2148'				
CASING LINER						
WORKING STRING PULL OUT OF HOLE			WORKING STRING RUN IN HOLE			
TBG DATA				TBG DATA		
TYPE & SIZE	No. OF JTS.		SIZE	No. OF JTS	TAC @	
		TAC @				
FOOTAGE:		MUD JT. @	FOOTAGE:		MUD JT. @	
S.N @			S.N @			
RODS DATA				RODS DATA		
RODS PULLED				RODS RUN IN HOLE		
K.D BARS			K.D BARS			
1"			1"			
7/8"			7/8"			
3/4"			3/4"			
5/8"			5/8"			
PONY RODS			PONY RODS			
PUMP			PUMP			
POLISH ROD			POLISH ROD			
TOTAL:						
PUMP OUT			PUMP IN			
PACKER DATA						
Hours Spent	ACTIVITY:					
8:00 PM	ROSTABOUT TOOK BOP OFF, TOOK OFF WELL HEAD, PUT A 5 1/2" COLLAR, & 5 1/2" TO 2" SWEAGE, & 2" BALL VALVE, HOOK UP CEMENT TRUCKS, TRY O CIRCULATE CEMENT TO SURFACE, PUMP TOTAL OF 100 SX CLASS C CEMENT DID'T CIRCULATE WELL WENT ON VACCUM S/I					
5:30 PM						
COST:			ROUSABOUT GANG	\$650.00		
			WELL HEAD	\$ 650.00		
			CEMENT TRUCKS	\$6,960.00		
			TRANSPORT	\$2,392.00		
			BOP	\$75.00		
TOTAL:				\$10,727.00		
PREV. COST:				\$30,154.00		
CUM. COST:				\$40,881.00		

TANDEM ENERGY						
WORKOVER DAILY REPORT	COMPANY	TANDEM ENERGY	AF#			
NAME OF LEASE	SOUTHERN UNION		TOTAL			
CONTRACTOR	TANDEM ENERGY					
DATE OF REPORT	3/27/2013		WELL	#1		
CUMULATIVE DAYS	7		RIG #			
PREPARED BY	JOSE CERRILLO					
CASING DATA	Present Operation:	P/A				
PERFORATIONS	1967'-2042'					
TD	2155'					
PBTD	2148'					
TYPE	Size	Set @	Cemented with		Date	
Conductor						
Surface Casing	8 5/8" 24#	574'				
Production Casing	5 1/2" 14#	2148'				
CASING LINER						
WORKING STRING PULL OUT OF HOLE			WORKING STRING RUN IN HOLE			
TBG DATA			TBG DATA			
TYPE & SIZE	No. OF JTS		SIZE	No. OF JTS	TAC @	
		TAC @				
FOOTAGE:		MUD JT @	FOOTAGE:		MUD JT @	
S.N @			S.N @			
RODS DATA			RODS DATA			
RODS PULLED			RODS RUN IN HOLE			
K.D BARS			K.D BARS			
1"			1"			
7/8"			7/8"			
3/4"			3/4"			
5/8"			5/8"			
PONY RODS			PONY RODS			
PUMP			PUMP			
POLISH ROD			POLISH ROD			
TOTAL						
PUMP OUT			PUMP IN			
PACKER DATA						
Hours Spent	ACTIVITY:					
8:00 PM	RIH W/ 4 3/4" BIT TAGGED CEMENT @ 640' DRILL OUT TO 692' CIRCULATE HOLE CLEAN POOH W 4 JTS S/I					
5:30 PM						
COST:			RIG	\$2,000.00		
			REVERSE HAND & TOOLS	\$ 2,300.00		
			BOP	\$75.00		
TOTAL:				\$4,375.00		
PREV. COST:				\$40,881.00		
CUM. COST:				\$45,256.00		

TANDEM ENERGY					
WORKOVER DAILY REPORT					AFE#
COMPANY	TANDEM ENERGY				TOTAL:
NAME OF LEASE	SOUTHERN UNION				
CONTRACTOR	TANDEM ENERGY				
DATE OF REPORT	3/28/2013		WELL:		#1
CUMULATIVE DAYS	8		RIG #		
PREPARED BY	JOSE CERRILLO				
CASING DATA	Present Operation:		P/A		
PERFORATIONS :	1967'-2042'				
TD	2155'				
PBTD:	2148'				
TYPE	Size	Set @	Cemented with	Date	
Conductor					
Surface Casing	8 5/8" 24#	574'			
Production Casing	5 1/2" 14#	2148'			
CASING LINER					
WORKING STRING PULL OUT OF HOLE			WORKING STRING RUN IN HOLE		
TBG DATA			TBG DATA		
TYPE & SIZE	No. OF JTS.		SIZE	No. OF JTS	TAC @
		TAC @			
FOOTAGE:		MUD JT @	FOOTAGE:		MUD JT. @
S.N @			S.N @		
RODS DATA			RODS DATA		
RODS PULLED			RODS RUN IN HOLE		
K.D BARS			K.D BARS		
1"			1"		
7/8"			7/8"		
3/4"			3/4"		
5/8"			5/8"		
PONY RODS			PONY RODS		
PUMP			PUMP		
POLISH ROD			POLISH ROD		
TOTAL:					
PUMP OUT			PUMP IN		
PACKER DATA					
Hours Spent	ACTIVITY:				
8:00 PM	RIH W/ 4 JTS , CLEAN FROM 640' DOWN TO 845', TBG PARTED @ 665' POOH W/ TBG, LEFT 4 JTS & ID COLLAR IN HOLE				
	RIH W/ 4 1/2" OVER SHOT DID NOT WENT THROUGH BAD CSG. @ 620' FROM SURFACE POOH W/ TOOLS.				
5:30 PM					
COST:			RIG	\$2,000.00	
			BOP	\$ 75.00	
			REVERSE HAND & TOOLS	\$4,650.00	
TOTAL:				\$6,725.00	
PREV. COST :				\$45,256.00	
CUM. COST :				\$51,981.00	

TANDEM ENERGY						
WORKOVER DAILY REPORT				AFE#		
COMPANY	TANDEM ENERGY			TOTAL:		
NAME OF LEASE	SOUTHERN UNION					
CONTRACTOR	TANDEM ENERGY					
DATE OF REPORT	3/29/2013			WELL:	#1	
CUMULATIVE DAYS	9			RIG #		
PREPARED BY	JOSE CERRILLO					
CASING DATA	Present Operation: P/A					
PERFORATIONS:	1967'-2042'					
TD:	2155'					
PBTD:	2148'					
TYPE	Size	Set @	Cemented with		Date	
Conductor						
Surface Casing	8 5/8" 24#	574'				
Production Casing	5 1/2" 14#	2148'				
CASING LINER						
WORKING STRING PULL OUT OF HOLE			WORKING STRING RUN IN HOLE			
TBG DATA			TBG DATA			
TYPE & SIZE	No. OF JTS.		SIZE	No. OF JTS	TAC @	
		TAC @				
FOOTAGE:		MUD JT @	FOOTAGE:		MUD JT. @	
S.N @			S.N @			
RODS DATA			RODS DATA			
RODS PULLED			RODS RUN IN HOLE			
K.D BARS			K.D BARS			
1"			1"			
7/8"			7/8"			
3/4"			3/4"			
5/8"			5/8"			
PONY RODS			PONY RODS			
PUMP			PUMP			
POLISH ROD			POLISH ROD			
TOTAL:						
PUMP OUT			PUMP IN			
PACKER DATA						
Hours Spent	ACTIVITY:					
8:00 PM	RIH W/ 2 3/8 SPEAR GRAPPLE RIH DOWN TO 660' CAN NOT LATCH ON TBG. POOH W/ TOOLS					
	RIH W/ 4 3/4" MILL TAGGED @ 633' MILLED DOWN TO 650' MILL STARTED HUNG UP ON CSG. WORKED TOOLS LOOSE					
	POOH W/ TOOLS. S/I					
5:30 PM						
COST:			RIG	\$2,000.00		
			REVERSE HAND & TOOLS	\$ 3,800.00		
TOTAL:				\$5,800.00		
PREV. COST:				\$51,981.00		
CUM. COST:				\$57,781.00		