

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 31 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM00503

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3a. Address  
333 W. Sheridan Avenue  
Oklahoma City, Oklahoma 73102

3b. Phone No. (include area code)  
405-228-4248

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330' FNL & 2030' FEL, Sec 15, T24S-R31E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Cotton Draw 15 Fed Com 2H

9. API Well No.  
30-015-40748

10. Field and Pool or Exploratory Area  
Paduca; Bone Spring (O)

11. County or Parish, State  
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

06/13/13: MIRU. Spud well @ 13:00 hrs.

06/13/13 – 06/16/13: TD 17-1/2" hole @ 725'. RIH w/18 jts 13-3/8" 48# H-40 STC csg & set @ 725'. Pump 850 sx CI "C" cmt, yld: 1.327 cf/sx. Disp w/107 bbls FW. Circ 489 sx to surf. WOC. Test BOP to 250 psi /3000 psi & annular preventer to 250 psi/3000 psi for 10 mins, good tests. Test casing to 1210 psi for 30 min. Good Test.

06/17/13 – 06/20/13: TD 12-1/4" hole @ 4,220'. RIH w/103 jts 9-5/8" 40# J-55 LTC csg & set @ 4220'. Lead w/1165 sx CI C, yld 2.046 cf/sx. Tail w/300 sx CI C, yld: 1.374 cf/sx; disp w/316 bbls FW. Circ 597 sx of cement to surface. RD cmt equip. Test BOP to 250 psi/1500 psi, & annular preventer to 250 psi/3000 psi; held 10 min. Test casing to 1500 psi, hold for 30 min. OK

06/24/13 - 06/27/13: TD 8-3/4" pilot hole to 10,550'. CHC. Log pilot hole. RIH w/whipstock. Set & cemented whipstock @ 9088' Top, 9100' btm, with 700 sx CI H cement, yld: 1.18 cuft/sx. Disp w/ 164 bbls FW. Estimated TOC @ 8088'.

07/07/13 – 07/11/13: TD 8-3/4" lateral production hole @ 15,475'. RIH w/333 jts 5-1/2" 17# HCP-110 csg, set @ 15,462'; CHC. Cement 1st Stage, lead w/780 sx CI H, Yld 2.01 cf/sx, Tail w/1635 sx CI H, Yld 1.28 cf/sx. DV Tool @ 5992'. Cement 2nd Stage, lead w/300 sx CI "C" cmt, Yld 2.886 cf/sx; tail w/150 sx CI "C", yld: 1.376, disp w/ 123 bbls FW. Release Rig @ 13:00 hrs on 07/11/2013. TOC @ 2926' (CBL). Tested casing to 3000#, hold for 30 min. OK.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patti Riechers

Title Regulatory Specialist

Signature

*Patti Riechers*

Date 09/16/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record  
11/6/13

ACCEPTED FOR RECORD

OCT 27 2013

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE