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		UNITED STATES PARTMENT OF THE IN EAU OF LAND MANA	TERIOR	RECEN	VED Artesia	5. Lease Serial No.	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 20		
						LANMANNER	531277A		
S Do not abandor	UNDRY N use this f ned well.	IOTICES AND REPOF form for proposals to Use Form 3160-3 (AP	drill or to D) for suc	MOCD A re-enter an. h proposals	RTESI, s.	6. If Indian, Allotte	e or Tribe Name		
	nstructions on	page 2.		7. If Unit of CA/Ag	reement, Name and/or	No.			
1. Type of Well				0.111.11.1.1.1					
Oil Well				8. Well Name and I FWR 26	Federal #	<u>44</u>			
2. Name of Operator OXY USA Inc. 1				96		9. API Well No. 30-0\5-	41012		
3a. Address P.O	. Box 50250	3b. Phone No. <i>(include area code)</i>			le)	10. Field and Pool or Exploratory Area			
Midla	and, TX 79710	432-685-5717 R.,M., or Survey Description)				Tonty Niner Ridge De laware, SE 11. County or Parish, State			
4. Location of Weil (FOD	-				:	Edy	WM		
		CK THE APPROPRIATE BOX				· · · · ·	HER DATA	<u> </u>	
TYPE OF SUBMISSION				TYPE OF ACTION					
		Acidize	Deeper			ction (Start/Resume)	Water Shut-O	 Dff	
Notice of Intent		Alter Casing	Alter Casing Fracture Treat R			lamation Well Integrity			
Subsequent Report		Casing Repair	=	onstruction	_	mplete		- (55 A	
Final Abandonment Notice						nporarily Abandon <u>Cement. P.S</u> Iter Disposal <u>Release</u>			
		peration: Clearly state all pertin					ork and approximate di	uration thereof If	
Attach the Bond und following completion	er which the w of the involv pleted. Final	ally or recomplete horizontally, work will be performed or provi ed operations. If the operation Abandonment Notices must be r final inspection.)	de the Bond Norresults in a mu	 on file with BI ltiple completion 	LM/BIA. R	equired subsequent letion in a new interv	reports must be filed w val, a Form 3160-4 mus	ithin 30 days st be filed once	
403', ECP @ 42 (64bbl) Super H Pressure to 383	19'. Cmt w/ additiv 8#, inflate	70', 9/11/13. Circ hole, 1 st stage w/ 660sx (313 es 13.2ppg, 1.64 yield pkr, drop cancellation 6000#, test passed. La	3bbl) C Tun with full ret plug, press	ed Light w/ a urns while c ure to 3000#	additives ementing # to canc	10.5ppg 2.66 g, circ 105sx (5 el tool. Install	yield followed by i0bbl) cmt to surf Cameron 13-5/8	220sx face. " X 11"	
12020'M 7770'V up @ 9022', una 1/2" 13.5# P110 additives , circ 1 NUWH, RD Rel I	', 9/21/13. ble to go f BTC liner 12sx (33bl Rig 9/30/1		im tight hol ash & ream OL @ 692 I w/ gauge	e from 8160' i tight hole, c 1'. Cmt w/ 4	' to TD, f condition 20sx (12 6825', P(RIH w/ 4-1/2" c hole, decide to 24bbl) CL H 13 DOH, RIH & se	ompletion system c cement liner. F 2ppg, 1.66 yield t RBP @ 6800'. @cctd	n, tagged RIH w/ 4- w/	
14. I hereby certify that the foregoing is true and correct. Name (Pri			yped)		in	D MARCE 11/6/13			
Davíd Stewart				itle Sr. Regula	atory Advis	or	david_stewart@oxy	-com	
Signature	· Sh	A	1	Date [0(-	21/13	LICCEP	TED FOR R	ECUKD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by							OCT 27 201	3	
		Approval of this notice does not the to those rights in the subject le					DATE MAND MAN	AGEMENT	

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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