

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41241
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Pooky 4 State
4. Well Location Unit Letter <u>1</u> (lot) <u>:</u> <u>207</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>4</u> Township <u>25S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		8. Well Number <u>1H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3008.2' GR		9. OGRID Number 6137
		10. Pool name or Wildcat Willow Lake; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

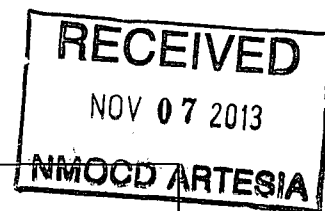
OTHER: ☐

OTHER: Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/10/2013 - 07/29/2013

MIRU. Run CBL from 700' to 7800'. TOC @ 900'. RD Wireline Unit. Tested Csg to 2500 psi for 60 min. OK. Perforated Bone Spring from 8,345 - 12,562'; 360 holes. Frac'd from 8,345 - 12,562' in 10 stages. Frac Totals: 31K gals 15% HCL acid, 55.5K # 100 Mesh sand, 2159K # 30/50 white sand, 384K # 20/40 Siber prop. PBTD @ 12580'. Turn well over to production.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Patti Riechers TITLE: Regulatory Specialist DATE: 11/05/2013

Type or print name: Patti Riechers E-mail address: patti.riechers@dmn.com PHONE: 405-228-4248

For State Use Only

APPROVED BY: [Signature] TITLE: Drs. J. B. Spewison DATE: 11/12/2013

Conditions of Approval (if any):