

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30- 015-41488
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Harroun 9
8. Well Number 3H
9. OGRID Number 16696
10. Pool name or Wildcat Pierce Crossing Bone Springs, E.
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2933.2' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter P : 200 feet from the south line and 550 feet from the east line
Section 9 Township 24S Range 29E NMPM County Edley

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2933.2' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud 14-3/4" hole 10/29/13, drill to 477', drilled into air pocket, unloaded all fluid, well started flowing, flowed back +/- 200BFW. Bring pumps back on-line and top drive failed. Circ well while waiting on repairs. Drill to 567', 10/31/13. RIH & set 11-3/4" 47# J-55 BTC csg @ 567', pump 20BFW spacer w/ red dye, then cmt w/ 520sx (125bbl) PPC w/ additives 14.8ppg 1.35 yield, circ 18bbl red dye spacer, but no cmt to surface. Notified Randy Dade-NMOCD, temp log not necessary, perform top job. RIH w/ 1" tbg, tag up @ 125', M&P 100sx (24bbl) CL C cmt w/ 2% CaCl₂, circ cmt to surf after 14bbl, WOC. RU BOP, test @ 250# low 5000# high, test csg to 2150# for 30min, test passed. 11/3/13 RIH & tag cmt @ 512', drill new formation to 577', perform FIT test w/ 9.7ppg, EMW=13.5ppg, test passed.

11/3/13 drill 10-5/8" hole to 3010', 11/4/13. RIH & set 8-5/8" 32# J55 LTC csg @ 3000', cmt w/ 640sx (212bbl) Light PPC w/ additives 12.9ppg 1.86 yield followed by 270sx (64bbl) PPC w/ additives 14.8ppg 1.34 yield, circ 353sx (117bbl) cmt to surface, WOC. Install Cameron pack-off bushing, test to 5000# for 15min, good test. 11/5/13, RIH & tag cmt @ 2935', circ hole, pressure test csg to 2750# for 30 min, tested good. Drill new formation to 3020', perform FIT test w/ 9.0ppg brine, EMW=12.4ppg, test passed.

Spud Date:

10/29/13

Rig Release Date:

RECEIVED

NOV 12 2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 11/8/13

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Randy Dade TITLE Dist. Reg. Advisor DATE 11/12/2013

Conditions of Approval (if any):