Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

OMB N	VO. 1004-013
Expires	: July 31, 201
ease Serial No.	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			-00,cg	5. Lease Serial No. NMNM20367 6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. MWJ FEDERAL 1			
Name of Operator Contact: JODY NOERDLINGER RKI EXPLORATION & PRODUCTIONE-Mail: jnoerdlinger@rkixp.com					9. API Well No. 30-015-24262			
3a. Address 210 PARK AVENUE, SUITE 9 OKLAHOMA CITY, OK 73102	(include area code) 6-5774 -5772)	10. Field and Pool, or Exploratory BRUSHY DRAW					
4. Location of Well (Footage, Sec., T., R., M.; or Survey Description)					11. County or Parish, and State			
Sec 35 T26S R29E Mer NMP NENE 660FNL 660FEL					EDDY COUNTY COUNTY, NM			
12. СНЕСК АРРГ	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR OTHE	R DATA	4	
TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize ☐ Deep		pen 🗖 Produc		on (Start/Resume)	□ Wa	■ Water Shut-Off	
_	☐ Alter Casing	☐ Frac	ture Treat	□ Reclama	ition	□ We	ell Integrity	
■ Subsequent Report	□ Casing Repair	_	Construction	☐ Recomp	lete	🛛 Otl	ner	
☐ Final Abandonment Notice	□ Change Plans	🗖 Plug	and Abandon	□ Tempora	□ Temporarily Abandon			
	□ Convert to Injection	ion 🗖 Plug Back 🕻		■ Water D	■ Water Disposal			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi This is notification that RKI Exwell(s) within the specified lear FEDERAL 1, as well as the fol MWJ FEDERAL 3(API #: 30 MWJ FEDERAL 4(API #: 30 RKI Exploration & Production, stipulations and restrictions collease described.	k will be performed or provide operations. If the operation resolved one operation is the operation of the operation ope	The Bond No. or sults in a multipled only after all ruled only after all ruled on Second Seco	file with BLM/BIA e completion or reccequirements, includ ver operations of the above-referention 35, T26S, Fatton 35, T26S,	A. Required subompletion in a ning reclamation of the enced MWJ areas are subomble from the subomble f	RECE NOV I NMOCD A SEE ATTACI NDITIONS OF	F APF	in 30 days be filed once berator has FOR PROVAL	
14. I hereby certify that the foregoing is Name(<i>Printed/Typed</i>) JODY NO	true and correct. Electronic Submission #1 For RKI EXPLORA Committed to AFMSS for ERDLINGER	TION & PRO	UČTION, sent to by KURT SIMMO	the Carlsbac	System 1 2013 ()		d for record MOCD/61	
	L. SENTOLI		TIEGOL	ATTOTAL MANA				
Signature (Electronic S	ubmission)		Date 01/17/2	013				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE ()	学ROVED			
Approved By	itable title to those rights in the ct operations thereon.	subject lease	Title Office		DV - 6 2013		ate	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s			rson knowingly and thin its jurisdiction	will RUR EALLa CARL	REGLAND HAMAGEM SBAD FIELD OFFICE	agency of	the United	

Additional data for EC transaction #184804 that would not fit on the form

32. Additional remarks, continued

Bond Coverage: BLM Bond File Number: NMB000460

Change of Operator effective 12/21/2012

Former Operator: Ralph E. Williamson (18714)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

11/6/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.