

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008							
1. WELL API NO. 30-015-41503												
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
3. State Oil & Gas Lease No. X0 -0647-0405												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name AB State 647 (39734) 6. Well Number: 006								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED NOV 01 2013 </div>								
8. Name of Operator Apache Corporation				9. OGRID 873								
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat ARTESIA Artesia; Glorieta-Yeso (O) (96830)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the						
Surface:	L	32	17S	28E		1730						
BH:												
13. Date Spudded 08/30/2013		14. Date T.D. Reached 09/03/2013		15. Date Rig Released 09/04/2013		16. Date Completed (Ready to Produce) 10/11/2013						
17. Elevations (DF and RKB, RT, GR, etc.) 3691' GR												
18. Total Measured Depth of Well 5065'			19. Plug Back Measured Depth 5050'		20. Was Directional Survey Made? Yes							
21. Type Electric and Other Logs Run BHC/BHPL/Hi-Res LL/CN/SGR												
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 4208'-4919'; Glorieta/Paddock 3380'-4120'												
23. CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED							
8.625"	24#	435'	12.25"	290 sx C Class								
5.5"	17#	5065'	7.875"	780 sx C Class								
24. LINER RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD							
26. Perforation record (interval, size, and number) Blinebry 4208'-4919' (1-JSPF, 31 holes) Producing Glorieta/Paddock 3380'-4120' (1-JSPF, 35 holes) Producing				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry</td> <td>220,122 gals 20#; 275,743# sand; 3,721 gals acid; 4,074 gals gel</td> </tr> <tr> <td>Glorieta/Paddock</td> <td>238,140 gals 20#; 312,992# sand; 3,528 gals acid; 3,276 gals gel</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry	220,122 gals 20#; 275,743# sand; 3,721 gals acid; 4,074 gals gel	Glorieta/Paddock	238,140 gals 20#; 312,992# sand; 3,528 gals acid; 3,276 gals gel
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28. PRODUCTION												
Date First Production 10/11/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit			Well Status (Prod. or Shut-in) Producing							
Date of Test 10/22/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 490						
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.						
Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.						
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 09/18/2013)												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.												
33. If an on-site burial was used at the well, report the exact location of the on-site burial.												
Latitude _____ Longitude _____ NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature 		Printed Name Michael O'Connor		Title Reg Tech I		Date 10/31/2013						
E-mail Address michael.oconnor@apachecorp.com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 365'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 610'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1185'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1622'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1948'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3344'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3467'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 4065'	T. Gr. Wash	T. Dakota	
T. Tubb 4980'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Bowers-SD 956'	T. Chinle	
T. Cisco (Bough C)	T. Yeso 3467'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology