

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40777
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Peridot 13 State
8. Well Number 2H
9. OGRID Number 6137
10. Pool name or Wildcat Turkey Track; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3387.9

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 W. Sheridan, Oklahoma City, OK 73102

4. Well Location

Unit Letter K : 2260 feet from the south line and 1520 feet from the west line
Section 12 Township 19S Range 29E NMPM Eddy County

RECEIVED

NOV 05 2013

NMOCD ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Spud Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/12/13: MIRU. Spud well @ 22:00 hrs.

08/13/13 - 08/14/13: TD 17-1/2" hole @ 320'. RIH w/8 jts 13-3/8" 48# H-40 STC csg & set @ 320'. Lead w/350 sx CI "C" cmt, yld: 1.33 cf/sx. Disp w/44 bbls 8.4# water. No cement returns. Top off in 4 jobs - 284 sx CI C NEAT. Circ 17 sx to surf. Test BOP to 250 psi /3000 psi & annular preventer to 250 psi/3000 psi for 10mins, good tests. Test casing to 1210 psi for 30 min. Good Test.

08/20/13 - 07/21/13: TD 12-1/4" hole @ 3,730'. RIH w/83 jts 9-5/8" 40# J-55 LTC csg & set @ 3730'. 1st Stage: Lead w/950 sx CI C, yld 1.85 sf/sx. Tail w/520 sx CI C, yld: 1.33 cf/sx; displ w/279 bbls FW. Circ 30 sx of cement to surface. Test BOP to 250 psi/5000 psi, & annular preventer to 250 psi/3500 psi; held 10 min. Test casing to 2765 psi, hold for 30 min. OK

07/22/13 - 07/27/13: Drill 8-3/4" production vertical hole to 7397'. Drill production curve to 8746'.

09/05/13 - 09/08/13: TD 8-3/4" lateral production hole @ 15,208'. RIH w/326 jts 5-1/2" 17# HCP-110 BTC csg, set @ 15,208'; lead w/965 sx CI H, Yld 2.57 cf/sx, Tail w/2285 sx CI H', Yld 1.22 cf/sx. Disp w/ 318 bbls 2% KCL wtr. Release Rig @ 06:00 hrs on 09/08/2013.

Spud Date:

08/12/2013

Rig Release Date:

09/08/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patti Riechers TITLE: Regulatory Specialist DATE: 10/30/2013

Type or print name _____ E-mail address: patti.riechers@dmn.com PHONE: _____
For State Use Only

APPROVED BY: [Signature] TITLE: Dist. Supervisor DATE: 11/6/2013
Conditions of Approval (if any):