

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40780
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Peridot 13 State
4. Well Location Unit Letter <u>K</u> : <u>2085</u> feet from the <u>south</u> line and <u>1470</u> feet from the <u>west</u> line Section <u>12</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County		8. Well Number <u>6H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3379' GL		9. OGRID Number 6137
		10. Pool name or Wildcat Turkey Track; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Spud Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/10/13: MIRU. Spud well @ 18:00 hrs.

09/11/13 - 09/13/13: TD 17-1/2" hole @ 326'. RIH w/8 jts 13-3/8" 48# H-40 STC csg & set @ 326'. Lead w/360 sx Cl "C" cmt, yld: 1.33 cf/sx. Disp w/45 bbls 8.4# water. No cement returns. Top off in 3 jobs - 205 sx Cl C NEAT. Circ 8 sx to surf. Test BOP to 250 psi/3000 psi & annular preventer to 250 psi/3000 psi for 10mins, good tests. Test casing to 1210 psi (70% of burst). Good Test.

09/16/13 - 09/17/13: TD 12-1/4" hole @ 3,752'. RIH w/91 jts 9-5/8" 40# J-55 LTC csg & set @ 3752'. Lead w/1110 sx Cl C, yld 1.85 sf/sx. Tail w/430 sx Cl C, yld: 1.33 cf/sx; displ w/281 bbls FW. Circ 606 sx of cement to surface. Test BOP to 250 psi/5000 psi, & annular preventer to 250 psi/5000 psi; held 10 min. Test casing to 1500 psi, hold for 30 min. OK

09/28/13 - 10/01/13: TD 8-3/4" lateral production hole @ 14,064'. RIH w/303 jts 5-1/2" 20# HCP-110 BTC csg, set @ 14,064'; lead w/890 sx Cl H, Yld 2.26 cf/sx, Tail w/2080 sx Cl H', Yld 1.22 cf/sx. Disp w/ 292 bbls clay mix 3 wtr. Release Rig @ 15:00 hrs on 10/01/2013.

Spud Date: 09/10/2013

Rig Release Date: 10/01/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patti Riechers TITLE: Regulatory Specialist DATE 10/30/2013

Type or print name \_\_\_\_\_ E-mail address: patti.riechers@dv.com PHONE: \_\_\_\_\_  
**For State Use Only**

APPROVED BY: JR Dade TITLE Asst. P. Supervisor DATE 11/6/2013  
Conditions of Approval (if any):

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