

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011									
		1. WELL API NO. 30-015-41241		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Pooky 4 State											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 1H											
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.				9. OGRID 6137											
10. Address of Operator 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102				11. Pool name or Well Name Willow Lake; Bone Spring											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line								
Surface:		4	25S	28E	1	207	North								
BH:	P	4	25S	28E		404	South								
							Feet from the								
							E/W Line								
							County								
							Eddy								
13. Date Spudded 6/20/2013	14. Date T.D. Reached 7/3/2013	15. Date Rig Released 7/6/2013		16. Date Completed (Ready to Produce) 7/29/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3007'									
18. Total Measured Depth of Well (2596') MD; 8162' TVD		19. Plug Back Measured Depth 12580'		20. Was Directional Survey Made? yes		21. Type Electric and Other Logs Run CBL									
22. Producing Interval(s), of this completion - Top, Bottom, Name 8345 - 12562' (Bone Spring)															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD	AMOUNT PULLED								
13 3/8"	48#	202'		17 1/2"		225 sx CI C									
9 5/8"	40#	2502'		12 1/4"		705 sx CI C									
5 1/2"	17#	12582'		8 3/4"		2120 sx CI H	TOC @ 900'								
24. LINER RECORD				25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET								
					none										
26. Perforation record (interval, size, and number) 8345 - 12562' (360 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>8345 - 12562'</td> <td>40K gals 15% HCL, 56K # 100 Mesh sd,</td> </tr> <tr> <td>(10 stages)</td> <td>2159K # 30/50 white sd, 384K 20/40 # Super</td> </tr> <tr> <td></td> <td>LC prop</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8345 - 12562'	40K gals 15% HCL, 56K # 100 Mesh sd,	(10 stages)	2159K # 30/50 white sd, 384K 20/40 # Super		LC prop
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28. PRODUCTION															
Date First Production 7/29/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) producing										
Date of Test 8/9/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 592	Gas - MCF 549	Water - Bbl. 938	Gas - Oil Ratio 927.36486								
Flow Tubing Press.	Casing Pressure 610 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						30. Test Witnessed By									
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude		NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature: <u>Patti Riechers</u>		Printed Name: <u>Patti Riechers</u>		Title: <u>Regulatory Specialist</u>		Date: <u>11/06/2013</u>									
E-mail Address: <u>patti.riechers@dmn.com</u>															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology