

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0531277A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA INCORPORATED

Contact: DAVID STEWART

E-Mail: david_stewart@oxy.com

8. Well Name and No.

FNR 26 FEDERAL 4H

3a. Address

5 GREENWAY PLAZA STE 110
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)

Ph: 432-685-5717
Fx: 432-685-574210. Field and Pool, or Exploratory
FORTY NINER RIDGE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T23S R30E SWSW 690FSL 373FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA Inc. respectfully requests a change in the completion design to run the 4-1/2" liner and cement in place instead of the completion system that had consisted of OH packers, sleeves and no cement.

Casing Liner:

4-1/2" 13.5# P-110 BT&C new csg @ 6900-12020'M, 6-1/8" hole w/ 9.2# mud

Coll Rating (psi)-10686 Burst Rating (psi)-12406

SF Coll-2.88 SF Burst-1.45 SF Ten-2.63

Collapse and burst loads calculated using Stress Check with anticipated loads, see attached for design assumptions

RECEIVED

OCT 28 2013

NMOCD ARTESIA

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Accepted for record

NMOCD 705/10/28/2013

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #221240 verified by the BLM Well Information System

For OXY USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by JOHNNY DICKERSON on 10/21/2013 (14JLD1440SE)

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature

(Electronic Submission)

Date 09/25/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHRISTOPHER WALLS

Title PETROLEUM ENGINEER

Date 10/23/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #221240 that would not fit on the form

32. Additional remarks, continued

Circulate cement to top of liner 120sx Super H cmt w/ 3#/sx salt + .4% CFR-3 + .5% Halad-344 + .2% HR-601 + 2#/sx Kol-Seal + .125#/sx Poly-E-Flake, 13.2ppg 1.66 yield 615# 24hr CS 40% Excess followed by 300sx Super H cmt w/ 3#/sx salt + .4% CFR-3 + .5% Halad-344 + 2#/sx Kol-Seal + .125#/sx Poly-E-Flake, 13.2ppg 1.65 yield 1200# 24hr CS 30% Excess.

Description of Cement Additives: Salt (Accelerator); CFR-3 (Dispersant); Kol-Seal, Poly-E-Flake (Lost Circulation Additive); Halad R-344 (Low Fluid Loss Control); HR-601 (Retarder)

The above cement volumes could be revised pending the caliper measurement.

Conditions of Approval

1. The minimum required fill of cement behind the 4-1/2 inch production liner is:

☒ Cement should come to top of liner. Operator shall provide method of verification.