

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
SHL: NMNM012121 BHL: NM E-9127  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3a. Address  
333 W. Sheridan Avenue  
Oklahoma City, Oklahoma 73102

3b. Phone No. (include area code)  
405-228-4248

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2310' FSL & 2200' FWL, Sec 25, T24S-R31E

7. If Unit of CA/Agreement, Name and/or No.  
Cotton Draw Unit - NM70928X

8. Well Name and No.  
Cotton Draw Unit 167H

9. API Well No.  
30-015-41385

10. Field and Pool or Exploratory Area  
Paduca; Bone Spring (O)

11. County or Parish, State  
Eddy County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Sundry
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

07/13/13: MIRU. Spud well @ 09:30 hrs.

07/13/13 – 07/15/13: TD 17-1/2" hole @ 802'. RIH w/20 jts 13-3/8" 48# H-40 STC csg & set @ 792'. Lead w/350 sx CI "C" cmt, yld: 1.73 cf/sx. Tail w/250 sks CI C cmt, yld: 1.34. Disp w/118 bbls Brine water. Circ 46 bbls to surf. WOC. Test BOP to 250 psi /3000 psi & annular preventer to 250 psi/3000 psi for 10mins, good tests. Test casing to 1210 psi for 30 min. Good Test.

07/17/13 – 07/21/13: TD 12-1/4" hole @ 4,485'. RIH w/105 jts 9-5/8" 40# J-55 LTC csg & set @ 4485'. 1st Stage: Lead w/1300 sx CI C, yld 1.73 sf/sx. Tail w/475 sx CI C, yld: 1.38 cf/sx; displ w/195 bbls FW. Circ 0 sx of cement to surface. 2nd Stage: Lead w/1250 sx CI C, yld 1.621 sf/sx. Tail w/150 sx CI C, yld: 1.38 cf/sx; displ w/190 bbls FW. Circ 0 sx of cement to surface. RD cmt equip. Run temp log to determine TOC. Estimated TOC @ 960'. Top off w/317 sx cmt, circ 58 sx cmt to surface. Test BOP to 250 psi/5000 psi, & annular preventer to 250 psi/3500 psi; held 10 min. Tagged top of DV tool @ 2643'. Test casing to 1500 psi, hold for 30 min. OK

07/22/13 – 07/27/13: Drill 8-3/4" production vertical hole to 7627'. Drill production curve to 8772'. CHC. Run logs.

08/06/13 - 09/09/13: TD 8-3/4" lateral production hole @ 15,098'. Lost pipe in hole. Fished, but couldn't recover. Had to leave fish in hole. Set top of whipstock @ 7,520'. BTM @ 7531' on top of fish. Pump 81 sx CI "H" cmt, yld 1.18 cf/sx, disp w/115 bbls of wtr. TD new Production hole @ 14732'. TOOH. Motor twisted off, left fish in hole. Tagged fish @ 14705'. RIH w/343 jts 5-1/2" 17# HCP-110 BTC csg, set @ 14,705'; Set DV tool @ 6001'. Cement 1st Stage, lead w/418 sx CI H, Yld 2.01 cf/sx, Tail w/2928 sx CI H', Yld 1.28 cf/sx. Disp w/ 341 bbls FW. Release Rig @ 14:00 hrs on 09/09/2013.

**RECEIVED**

NOV 13 2013

Accepted for record

ced NMOC 11/20/13

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patti Riechers

NMOC ARTESIA

Title Regulatory Specialist

Signature

*Patti Riechers*

Date 11/04/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**ACCEPTED FOR RECORD**  
NOV 16 2013  
BUREAU OF LAND MANAGEMENT  
SARASOTA FIELD OFFICE

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