Form 3160-5 (August 2007)	OCD Artesia		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM2748 6. If Indian, Allottee or Tribe Name							
abandoned well. Use form 3160-3 (APD) for such proposals.							<ol> <li>If Unit or CA/Agreement, Name and/or No.</li> </ol>			
1. Type of Well						8. Well Name and No.				
Oil Well Gas Well Other							GISSLER B 102			
2. Name of Operator Contact: LESLIE M GARVIS BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com							9. API Well No. 30-015-41545-00-X1			
	RY STREET UNIT RTH, TX 76102-68	3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326			10. Field and Pool, or Exploratory LOCO HILLS					
4. Location of V	Vell (Footage, Sec., T	1)	11. (			County or Parish, and State				
	7S R30E NWNW 99 N Lat, 103.949551		EDDY COUNTY, NM							
	12. CHECK APPE	ROPRIATE BOX(ES) TO	Ó INDICATI	ENATURE OF I	NOTICE, RE	PORT, C	OR OTHER	DATA		
TYPE OF	TYPE OF SUBMISSION T					TYPE OF ACTION				
Notice of Intent		🗖 Acidize	🗖 Dea	Deepen		□ Production (Start/Res		ume) 🔲 Water Shut-Off		
	Alter Casing		—	cture Treat	□ Reclamation			🗋 Well Integrity		
- •	andonment Notice	Casing Repair Change Plans	_	New Construction Plug and Abandon		Recomplete Temporarily Abandon		☑ Other Well Spud		
		Convert to Injection	_			isposal	uon			
If the propos Attach the Br following co- testing has be determined th 9/14/13 - N PRESENT SPUD: SP 8RD CSG 14.2 LB/GA LB/GAL & 09/13/13.	al is to deepen directions and under which the wo mpletion of the involvec ten completed. Final Al at the site is ready for f IOTIFIED TERRY V , NOTIFIED BLM R UD WELL, 09/13/13 SET @ 428' (FLOA AL & 7.78 GAL H2C 6.39 GAL H2O SX WOC. RUN TEMP V	eration (clearly state all pertine ally or recomplete horizontally, rk will be performed or provide loperations. If the operation re vandonment Notices shall be fil inal inspection.) N BLM OF RUN & CMT S EP JIM 9-12-13, 11:30 A 3M 6:30 AM. HOLE SIZE T COLLAR @ 383'). CM 0 SX TO YIELD 1.64 CUI TO YIELD 1.64 CUI TO YIELD 1.35 CUFT. C N ROTORY WL, TOP CE H W 1", TAG 295', N/E/S	, give subsurface the Bond No. c ssults in a multip led only after all SURF CSG / M OF RIG M : 14 ??. RN T CSG W 15 FT SX, FB 25 MT DID NOT EMENT 290'.	<ul> <li>Iocations and measi n file with BLM/BL le completion or rec requirements, inclus</li> <li>OF NOT CIRC C I AND INTENT 10 JTS (434.52') 0 SXS (43.8 BBL 0 SXS (60 BBLS CIRC - PLUG C RIH W 1", TAG</li> </ul>	ured and true ver A. Required sub- ompletion in a n ding reclamation CMT 19:00 PM TO SPUD ON 10.75" 32.75 S) THIXOTR S) PREM + W N & HOLDIN 295'. SET 50	rtical depth: sequent rep ew interval , have been M 9/14/13 N 9-13-13 5# H-40 S :OPIC + 2 //2% CAC IG 18:35 SX PLU(	s of all pertinen orts shall be fil , a Form 3160 completed, and VEII WEII TC 2% CACL2 ( L2 ( TAB PM 3 PREMUIM	t markers a ed within 3 4 shall be fi d the operat	nd zones. 0 days iled once	
Accepted for record					ord			RECEIVED		
KAD				1/20/13			NOV 1 9 2012			
14. I hereby cer Name (Printe	by the BLM Well Information System (INC, sent to the Carlsbad ORAH HAM on 10/29/2013 (14DMH0228SE) Title REGULATORY COORDINATOR			<u>) ART</u>	ARTESIA					
Signature	(Electronic S	Submission) THIS SPACE F(		Date 10/09/2			<u> </u>			
				JAMES A	AMOS		<u> </u>		<u></u>	
Approved By ACCEPIED Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the su							11/10/201			
which would entit	le the applicant to condu- ection 1001 and Title 43		a crime for any p	Office Carlsba	d willfully to ma	ke to any d	epartment or ag	gency of the	e United	
		statements of representations a								

\*\* BLM REVISED \*\*