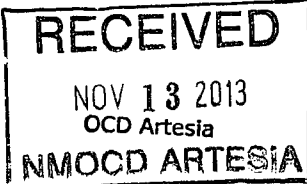


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. NMNM0275360
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. DRAG B COM 2
9. API Well No. 30-015-20782-00-S1
10. Field and Pool, or Exploratory CARLSBAD
11. County or Parish, and State EDDY COUNTY, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator CHEVRON USA INCORPORATED Contact: CINDY H MURILLO E-Mail: Cherreramurillo@chevron.com	
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-391-6679
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T23S R27E NENW 660FNL 1980FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron USA has plugged the above well with Procedure:
10/04/13 MIRU & All P&A Equipment, get everything ready to NDWH. Clean location and secure well.
SDFD.

10/7/13 Rig up slickline, RIH tag inside tbg @9123', packer set @ 11700', rig down slickline, clean location, secure well SDFD.

10/9/13 Stand by for coil tbg.

10/10/13 Rig up coil tbg, RIH tag @9123' wash down to 11800', 10' below packer, we had circulation until 9200', well went on vacuum, POOH w/coil, dry real, rig down coil tbg unit and release. RUWL RIH w/gauge ring, collar locator and weight bar to 11700'. POOH w/wireline. Wireline failure, set surface restoration is completed.

10/11/13 RUWL, RIH cut tbg @11500, RDWL. NDWH, NUBOP, Work tubing free, POOH w/tbg, rack 10625' in Derrick, lay down remainder, RUWL, RIH set CIBP @11450 POOH, RIH w/dump bailor and dump 35' cement

**RECLAMATION
DUE**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #223806 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JUNE CARRASCO on 10/28/2013 (13JA0687S)		 11/20/13 Accepted for record NMOCD
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST	
Signature (Electronic Submission)		Date 10/21/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 11/08/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #223806 that would not fit on the form

32. Additional remarks, continued

on top of CIBP RDWL. RIH w/packer & 3000 of kill string. Clean location, Secure well.

10/14/13 RIH w/tbg & packer to 10613', Rig up test CIBP,, 500 PSI OK, Rig up pump and circulate MLF to surface, Rig up pump and spot 35 sx cement f/10613 to 10269, POOH w/tbg to 9219' set packer. Rig Up rotary wireline, RIH perf @9700, RDWL. Rig Up Pump and pressure up to 1500 psi, could not pump into , RIH w/tbg to 9765', Rig up pump circulate MLD to surface and spot 30 sx cement f/9765 to 9465, POOH w/ packer & set @ 9259", RWL. Rotary, we made 6 misfire runs, set different truck up for in the am. Clean location, Secure well.SDFD.

10/15/13 RUWL, Rotary, RIH Perf @9700', POOH, RDWL. Rig up pump & pressure up to 1500 psi, Could not pump in to perfs, notify BLM, Ken Said drop 50' below and spot 35 sx cement f/ 9750' to 9430', POOH w/tbg to 8500' set packer WOC, WOC,RIH w/WL, Tag TOC 9314m Perf @8913 RDWL, Rig Up pump and pressure up to 1800 psi, notify BLM, Got OK to drop 50' below Perf and spot 35 sx cement, RIH to 8972', Rig up pump and spot 35 sx cement F/8972 to 8650' POOH w.tbg to 5081',Set packer, WOC, Tag TOC first thing in the morning. Clean location, Secure well, SDFD.

10/16/13 RUWL, RIH Tag TOC 8640',Find hole in csg @6100 +-or-, Notify BLM & Got OK to Sqz 100 sx, WOC and tag, Set packer @ 5500', test csg above packer, test good, est inj rate, sqz 100 sx cement and displace to 5800' WOC.RUWL, RIH tag TOC @5214, POOH set packer @1500', RUWL, RIH Perf @2133' RDWL, Rig up pump and sqz 120 sx f/2133' to 1700'm got approval from BLM to combine plugs, clean location, secure well, SDFD, WOC overnight, we will tag and complete in the AM.

10/17/13 RIG tag TOC @1648', POOH laying down tbg, RUWL, RIH perf @545 RDWLm Rig up Pump, break circulation, circulate 300 sx cement to surface job complete, NDBOP, Top well off with cement, Rig down Rig and all P&A equipment, get everything ready to move. Clean location, secure well. SDFD.