Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	••	WELL API NO. 30-015-02544
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		E 6946
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
		Artesia Unit
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well □ Other		8. Well Number 62
2. Name of Operator		9. OGRID Number
Quantum Resources Management, LLC		243874
3. Address of Operator		10. Pool name or Wildcat
1401 McKinney St., Suite #2400, Houston, TX 77010		Artesia; Queen-Grayburg-San Andres
4. Well Location		
Unit Letter P :	992 feet from the S line and _	997 feet from the E line
Section 3	Township 18-S Range 28-E	NMPM County Eddy
Be a second of the second of t	11. Elevation (Show whether DR, RKB, RT, GR, ed	<i>(c.)</i>
	3628 57 GR	
12 Chools Am	manuista Day ta Indiasta Natura af Natia	a Damant an Othan Data
12. Check Ap	opropriate Box to Indicate Nature of Notice	e, Report of Other Data
NOTICE OF INT	ENTION TO: SU	IBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		ORK ALTERING CASING
TEMPORARILY ABANDON 🦈 🗀 🗝	CHANGE PLANS TO COMMENCE D	PRILLING OPNS TO P AND A COMPANY DESCRIPTION OF THE PROPERTY O
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	ENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	CT OTHER	,
OTHER:	OTHER: ted operations. (Clearly state all pertinent details,	and give partinent dates, including estimated date
	k)! SEE RULE 19.15.7.14 NMAC. For Multiple (
11/06/13 MIRU plugging	equipment. Dug out cellar.	
		2230'. POH. RIH and set 5 1/2 CIBP @ 2225'.
_		7. RIH w/ 5 1/2 packer. Tested csg to 800 psi.
Casing held. POH w/ pac		' Train was the pastion residue sog to see poi
•		Donate Doda's Discount down assessed off
•	43' and spotted 65 sx cement to surface. (per	,
		Above Ground Dry Hole Marker. (Randy Dade
Back filled cellar. Dug up	and cut off dead men. cleaned location and m	oved off.
	•	
	Approved for plugging of well	bore only. RECEIVED
	Liability under bond is retain	ed behaing receipt
Sand Date	of C. 103 (Subsequent Report Rig Release Date of and at OCD	Web Page under NOV 14 2013
Spud Date:	Forms, www.cmprd.state.nm.	
		NMOCD ARTESIA
I homely contifue that the information of	sovio is two and somulate to the best of the 1	doe and haliaf
i hereby certify that the information at	pove is true and complete to the best of my knowle	uge and benef.
Λ		
SIGNATURE / MUSTA A	TITLE Sr. Regulatory Analys	DATE 11/13/2013
Type or print name Celeste G. Dale	E-mail address: cdale@grac	q.com PHONE: <u>432-683-1500</u>

& S. bout Subsequent C-103

Conditions of Approval (if any):

For State Use Only