

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008 1. WELL API NO. 30-015-40922 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Wind Fee 6. Well Number: 1													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;">RECEIVED NOV 21 2013 NMOCD ARTESIA</div>													
8. Name of Operator Mack Energy Corporation																	
10. Address of Operator P.O. Box 960 Artesia, NM 88210				9. OGRID 013837 11. Pool name or Wildcat Cass Draw; Bone Springs													
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line	County								
Surface:		G	4	23S	27E		1650	North	Eddy								
BH:																	
13. Date Spudded 9/15/2013		14. Date T.D. Reached 9/25/2013		15. Date Rig Released 9/28/2013		16. Date Completed (Ready to Produce) 10/25/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3134' GR									
18. Total Measured Depth of Well 9165'		19. Plug Back Measured Depth 9119'		20. Was Directional Survey Made? NO		21. Gamma Ray, Neutron, Density, etc. Run Gamma Ray, Neutron, Density, etc. Run											
22. Producing Interval(s), of this completion - Top, Bottom, Name 6523-9039', Cass Draw; Bone Springs																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD									
13 3/8", H-40		48		420		17 1/2		420sx									
8 5/8", J-55		24		2004		12 1/4		1080sx									
5 1/2", P-110		17		9165		7 7/8		1300sx									
24. LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN												
25. TUBING RECORD																	
SIZE		DEPTH SET		PACKER SET													
2 7/8", L-80		6470'		6470'													
26. Perforation record (interval, size, and number) 6523-6674', .42, 50 holes 7112-7252', .42, 50 holes 8736-9039', .42, 50 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"><tr><td style="width:50%;">DEPTH INTERVAL</td><td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td></tr><tr><td>6523-9039'</td><td>See C-103 for Details</td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr></table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6523-9039'	See C-103 for Details				
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6523-9039'	See C-103 for Details																
28. PRODUCTION																	
Date First Production 10/26/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 10K Arrowset Packer				Well Status (Prod or Shut-in) Producing											
Date of Test 11/15/2013	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio										
				127	626	725	4929										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)											
			127	626	725	32.00											
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By Robert C. Chase											
31. List Attachments Deviation Survey and Logs																	
32. If a temporary pit was used at the well, attach a plat with the location of temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude				Longitude			NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature Deana Weaver			Printed Name Deana Weaver			Title Production Clerk		Date 11.20.13									
E-mail Address dweaver@mec.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 917	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1679	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2127	T. Morrison	
T. Drinkard	T. Bone Springs 5464	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9054	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, fromto.....
No. 2, fromto.....
No. 3, fromto.....
No. 4, fromto.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology