

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMMN94614

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

CHECKER BIC FEDERAL COM 4H

2. Name of Operator

Contact: LAURA WATTS

YATES PETROLEUM CORPORATION E-Mail: laura@yatespetroleum.com

9. API Well No.

30-015-40962-00-X1

3a. Address

105 SOUTH FOURTH STREET  
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 575-748-1471

10. Field and Pool, or Exploratory  
UNDESIGNATED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T19S R31E NENE 660FNL 330FEL

11. County or Parish, and State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/20/13 - Drilled to 8,506 ft KOP and resumed drilling directional.

9/23/13 - Drilled to 9,260 ft reduced hole to 8-1/2 inch and resumed drilling.

9/29/13 - TD 8-1/2 inch hole to 13,457 ft.

10/1/13 - Set 5-1/2 inch 15.5 lb P-110 buttress casing at 13,420 ft. Diversion tool/stage tool set at 6,581 ft. Float collar set at 13,372 ft. Cemented stage 1 with 1170 sacks Class D + 0.5 percent D112 + 30 percent D151 + 1.5 percent D174 + 0.1 percent D208 + 0.7 percent D800 + 0.2 percent D046 + 75 lb/sx D049 (yld 1.82, wt 13). Circulated 186 sacks to pit.

10/2/13 - Circulated DV tool. Cemented stage 2 with 100 sacks 35:65:6 Poz H + 0.125 lb/sx D130 + 0.1 percent D800 + 5 percent D020 + 29 lb/sx D035 + 5 percent D044 + 0.2 percent D046 + 0.1 percent D065 + 61 lb/sx D209 (yld 2.04, wt 12.6). Tailed in with 600 sacks 50:50 Poz + 3 lb/sx D042 + 0.2 percent D046 + 0.125 percent D130 + 2 percent D174 + 0.2 percent D201 + 0.05 percent D208 + 47 lb/sx D909 + 42 lb/sx D035 + 5 percent D044 (yld 1.34, wt 14.4) Tested to 500 psi, OK. No cement

RECEIVED

NOV 19 2013

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #222470 verified by the BLM Well Information System  
For YATES PETROLEUM CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 10/29/2013 (14DMH0231SE)

Name (Printed/Typed) LAURA WATTS

Title REG. REPORTING TECHNICIAN

Signature (Electronic Submission)

Date 10/09/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS  
Title SUPERVISOR EPS

Date 11/17/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #222470 that would not fit on the form**

**32. Additional remarks, continued**

to surface. ND BOP. Rig released at 6:00 pm.