NEW MEXICO OIL CONSERVATION DIVISION

Revised 11/23/11

		THEAST NEW	We	11 API# 30-	pos-63	590
Operator	ates tetraleum		Wel	l Name & No. V	ALUE BC	x St. 1
Location Of W	ell: Unit O Sect	ion <u>1 2</u>	Township	Range	COL	nty Cha-183
	Name of Reservoir	or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	ABO		GA5	Flow	CSG	34/64
Lower Completion	SILVRIAN	·	GAS	four	TEA.	14/64
Data a sector	t-in at (hour, date):	a C A FLC	OW TEST NO.	<u> </u>		
	(hour, date):				Upper Completion	Lower Completion
	the zone producing					Completion
	nning of test				,	190
Stabilized? (Yes or No)					<u>yes</u>	yES
Maximum pressure during test						380
Minimum pressure during test						190
Pressure at conclusion of test						380
Pressure change during test (Maximum minus Minimum)						190
-	- 			1.00	-	TAKREAS
Well closed at (h Oil Production	bbls; Grav.	10-8-1	3 Pro-	ductionc	1 HRS.	
During Test:	bbls; Grav.		; During Test		MCF; GOR	<u>//A</u>
Remarks:						
Dark access 1 1 1		FLOV	W TEST NO 2			
Well opened at (h	in at (hour, date): 9:80 nour, date): 9:15 A	n 10-	8-13			Lower Completion
Well opened at (h	nour, date):	n 10-1	8-13		_ Completion	
Well opened at (handicate by (X) the Pressure at beginn	nour, date): 9,15 per some producing	n 10-1	8-13		_ Completion	
Well opened at (handicate by (X) the Pressure at beginn that itabilized? (Yes	nour, date): 9,15 per some producing	/0-1	RECEIV	ED	_ Completion	
Well opened at (handicate by (X) the Pressure at beginn Stabilized? (Yes of Maximum pressure)	nour, date): 9,15 pm ne zone producing ning of test or No)	m /0-1	8-13 NECEIV -001-2-1-2	ZEL) 013	_ Completion	
Well opened at (h ndicate by (X) th Pressure at beginn stabilized? (Yes Maximum pressur	nour, date): 9,15 pm ne zone producing ning of test or No)	m /0-1	8-13 NECEIV -001-2-1-2	ZEL) 013	_ Completion	
Well opened at (he ndicate by (X) the Pressure at beginn stabilized? (Yes of Maximum pressure at conclusives at	nour, date): 9,15 per some producing	~ 10-3	8-13 RECEIV -001-2-1-2 1000 AR	ED 019 IES!A	_ Completion	
Well opened at (handicate by (X) the Pressure at beginn Stabilized? (Yes Maximum pressure Ainimum pressure at conclustressure at conclustressure change de	nour, date): 9,15 per some producing	S Minimum).	8-13 RECEIV -001-2-1-2 MOCD ART	ZED 013 Tesma	_ Completion	
Well opened at (hondicate by (X) the Pressure at begins stabilized? (Yes Maximum pressure fressure at conclusivessure change de la pressure change de la closed at (hondicate by A) as pressure at (hondicate by A) as pressure change de la closed at (hondicate by A) as pressure at (hondicate by A) as pressure change de la closed at (hondicate by A) as pressure at (hondicate by A) as pressure change de la closed at (hondicate by A) as pressure at (hondicate by A) as pressure change de la closed at (hondicate by A) as pressure at (hondicate by (X)) as pressure at (hondicate by (X)) and (hondicate by (X)) as pressure at (hondicate by (X)).	nour, date): 9,15 per producing	~ / ∂ - ¹	R-13 RECEIV OCT 2-1-2 ROCD AR	TESIA	_ Completion	
Well opened at (hondicate by (X) the Pressure at begins at tabilized? (Yes a Maximum pressure at conclusivessure change do as pressure change do as pressure at (hondi Production)	nour, date): 9,15 per second producing	540, s Minimum)e?	RECEIV OCT 2-1-2 MOCD AR	ESIA	_ Completion	
Well opened at (hondicate by (X) the Pressure at begins stabilized? (Yes Maximum pressure dinimum pressure ressure at conclusivessure change de la pressure change de la la production uring Test:	nour, date): 9,15 per producing	540, s Minimum)e?	Total Production; During Test	ESIA	Completion 125 155 140 15 Increase 25 Hps	
Well opened at (handicate by (X) the Pressure at beginn Stabilized? (Yes Maximum pressure dinimum pressure ressure at conclustressure change du vas pressure change du choral consumer change de la consumer change	nour, date): 9,15 per zone producing	540 S Minimum)e?	R-13 RECEIV 001-2-1-2 MOCD AR Total Produ Gas Production; During Test	TESIA Time On 7. on 14	Completion 125 155 140 15 140 15 Therefase 25 Hps	
Well opened at (hondicate by (X) the Pressure at beginn itabilized? (Yes Maximum pressure at conclusivessure at conclusivessure change do a pressure change	nour, date): 9,15 per producing	Minimum)e?	Total Production; During Test	TESIA Time On 7. On 14 A	Completion 125 155 140 15 140 15 14cesase 25 Hass MCF; GOR	
Well opened at (hondicate by (X) the Pressure at begins itabilized? (Yes Maximum pressure dinimum pressure at conclusivessure change de Vas pressure de	nour, date): 9,15 per zone producing	s Minimum)e?	Total Production During Test Operat	TESIA TESIA Time On Action Ton The best of my know The best of my know The best of my know The best of my know	Completion 125 140 125 140 15 140 15 Therefore ACF; GOR Medge	
Well opened at (he ndicate by (X) the ressure at beginn tabilized? (Yes daximum pressure finimum pressure essure at conclusivessure change de la closed at (houseld Production paring Test:	nour, date): 9,15 per zone producing	s Minimum)e?	Total Production Gas Production During Test Operat By	TESIA TESIA Time On Ton The best of my know Teff De	Completion 125 125 140 125 140 15 Therefore ACF, GOR Relean (Completion X 380 YES 380 /SO 230 ASCREASE
Vell opened at (hondicate by (X) the ressure at beginn tabilized? (Yes daximum pressure finimum pressure at conclusivessure change do as pressure change de la closed at (honding Test:	nour, date): 9,15 per per zone producing	s Minimum)e?	Total Produ Gas Production During Test Operat By Title	TESIA TESIA Time On Attion The best of my know TEFF DE TEFF DE	Completion 125 125 140 125 140 15 THEREASE 25 HRS MCF; GOR Medge. Hedge.	Completion X 380 YES 380 ISO 230 ASCREASE
Well opened at (hondicate by (X) the ressure at beginn itabilized? (Yes daximum pressure dinimum pressure ressure at conclustressure change dutas pressure dutas pressure dutas pressure dutas pressure dutas pressure change dutas pressure chang	nour, date): 9,15 per zone producing	s Minimum)e?	Total Produ Gas Production During Test Operat By Title	TESIA TESIA Time On Ton The best of my know Teff De	Completion 125 140 125 140 15 THEREPSE 25 HRS MCF; GOR Medge. Holsom (Land Tech Logues	Completion X 380 YES 380 ISO 230 ASCREASE



